

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

| | | |
|---|--|---|
| TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-0804 |
| TYPE OF WELL <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> SINGLE <input checked="" type="checkbox"/> MULTIPLE <input type="checkbox"/> OIL WELL GAS WELL OTHER ZONE ZONE | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE |
| 2. NAME OF OPERATOR Shenandoah Energy Inc. | | 7. UNIT AGREEMENT NAME WONSITS VALLEY |
| 3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078 | | 8. FARM OR LEASE NAME, WELL NO. WONSITS VALLEY 8W-22-8-21 |
| Contact: John Busch E-Mail: jbusch@shenandoahenergy.com | | 9. API WELL NO. |
| Telephone number Phone 435-781-4341 Fax 435-781-4323 | | 10. FIELD AND POOL, OR WILDCAT WONSITS VALLEY |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface SENE, 2043' FNL, 546' FEL 4440877 40.11180 At proposed production zone 625070 -109.53248 | | 11. SEC., T, R, M, OR BLK & SURVEY OR AREA SECTION 22, T8S, R21E |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 9 +/- MILES FROM OURAY, UTAH | | 12. COUNTY OR PARISH Uintah |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any) 546' +/- | | 13. STATE UT |
| 16. NO. OF ACRES IN LEASE 480 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1000' +/- | | 20. BLM/BIA Bond No. on file U-0969 |
| 19. PROPOSED DEPTH 7545 | | 23. Estimated duration 10 days |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4784' +/- KB | | 22. DATE WORK WILL START ASAP |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch

Name (printed/typed) JOHN BUSCH

DATE April 24-02

TITLE Operations

(This space for Federal or State office use)

PERMIT NO. 43-047-34564

Application approval does not warrant or certify the applicant holds any legal or equitable title or interest in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE 05-06-02

*See Instructions On Reverse Side

APR 29 2002

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

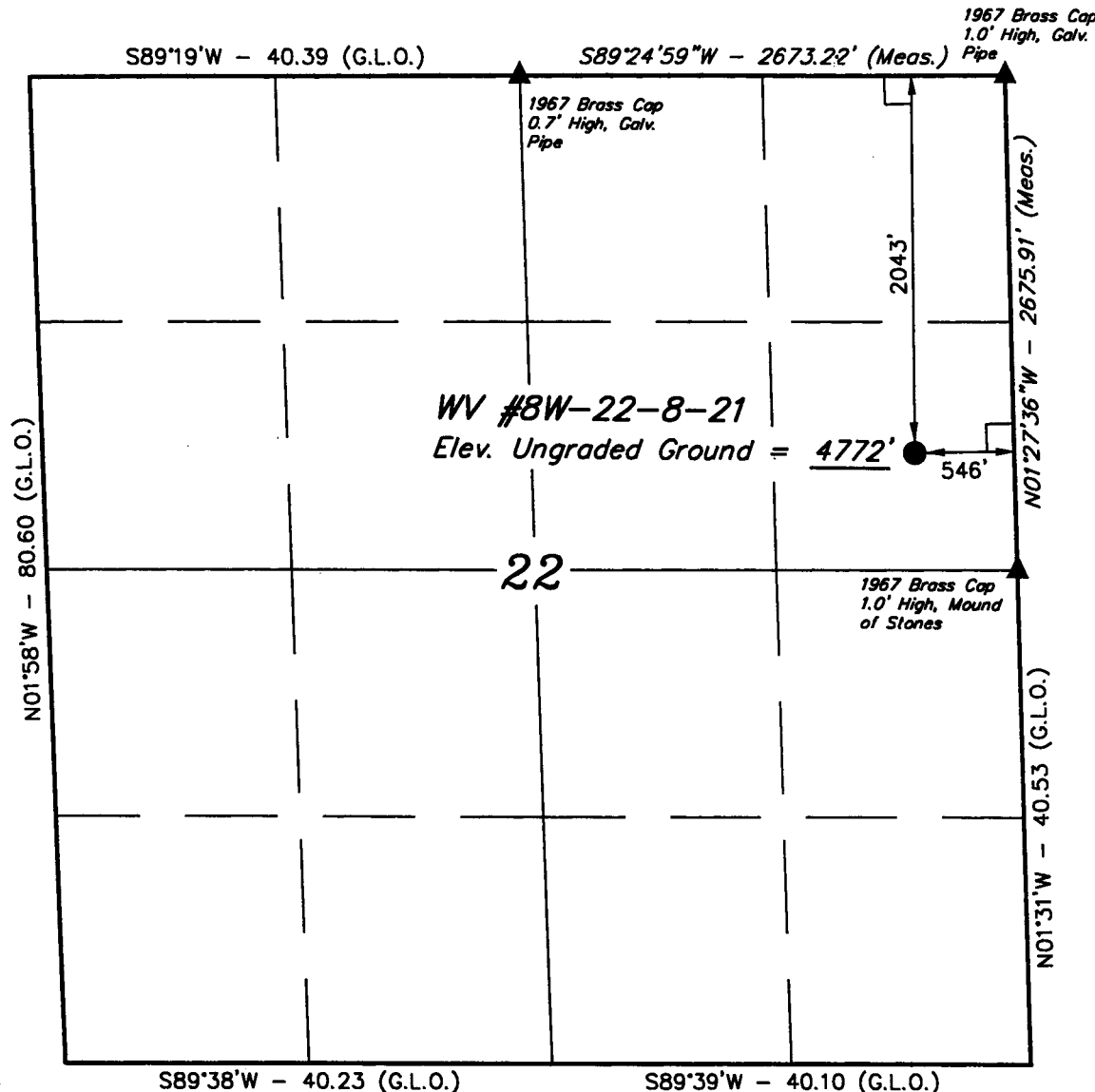
DIVISION OF
OIL GAS AND MINING

CONFIDENTIAL

T8S, R21E, S.L.B.&M.

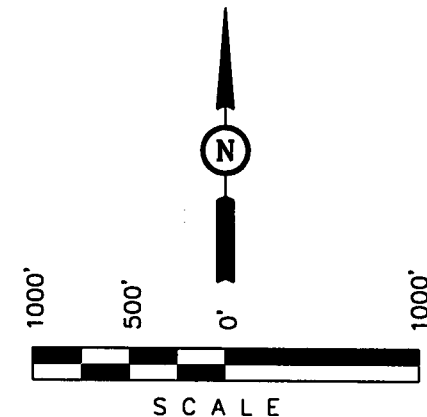
SHENANDOAH ENERGY, INC.

Well location, WV #8W-22-8-21, located as shown in the SE 1/4 NE 1/4 of Section 22, T8S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20 EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°06'38.32" (40.110644)
 LONGITUDE = 109°31'58.06" (109.532794)

| | | |
|--------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 04-16-02 | DATE DRAWN: 04-18-02 |
| PARTY D.A. J.A. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE SHENANDOAH ENERGY, INC. | |

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 3, 2002

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development Wonsits Valley Unit,
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Wonsits Valley Unit, Uintah County, Utah.

| Api Number | Well | Location |
|------------|------|----------|
|------------|------|----------|

Wonsits Valley Unit
(Proposed PZ Wasatch)

43-047-34564 WV 8W-22-8-21 Sec. 22, T8S, R21E 2043 FNL 0546 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-3-02

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| Formation | Depth |
|------------------|--------------|
| Uinta | Surface |
| Green River | 2545 |
| Mahogany Ledge | 3260 |
| Mesa | 5845 |
| TD (Wasatch) | 7545 |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| Substance | Formation | Depth |
|------------------|------------------|--------------|
| Oil/Gas | Wasatch | 7545 |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals the approximate 3018.00 psi.

SHENANDOAH ENERGY INC.
WONSITS VALLEY 8W-22-8-21
2043' FNL, 546' FEL
SENE, SECTION 22, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # UTU-0804

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 9 miles from of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. **Source of Construction Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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7. **Methods of Handling Waste Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. **Plans for Reclamation of the Surface:**

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
Ft. Duchesne, Utah 84026
(435) 722-5141

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch

Red Wash Operations Representative

25-Apr-02

Date

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Additional Operator Remarks

Shenandoah Energy Inc. proposes to drill a well to 7545' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

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SHENANDOAH ENERGY, INC.

WV #8W-22-8-21

LOCATED IN Uintah COUNTY, UTAH
SECTION 22, T8S, R21E, S.L.B.&M.

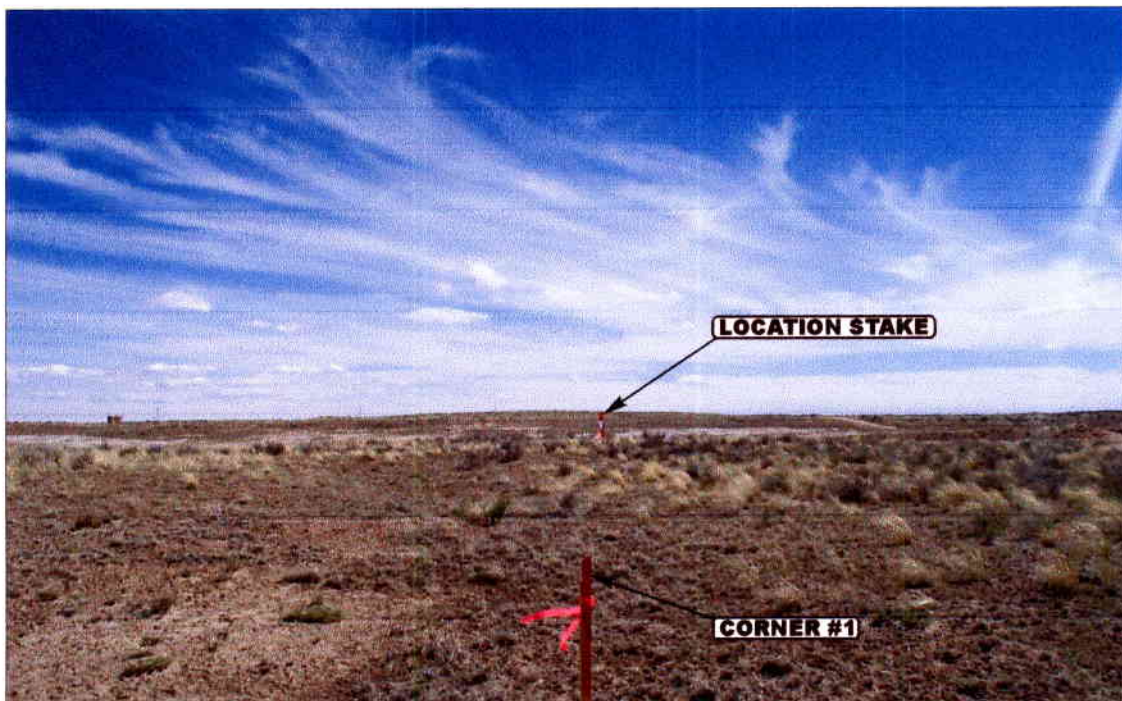


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

U
E
L
S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

4 18 02
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REVISED: 00-00-00

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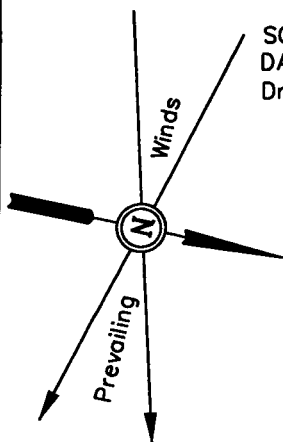
SCALE: 1" = 50'
DATE: 04-18-02
Drawn By: D.COX

SHENANDOAH ENERGY, INC.

LOCATION LAYOUT FOR

WV #8W-22-8-21
SECTION 22, T8S, R21E, S.L.B.&M.
2043' FNL 546' FEL

FIGURE #1



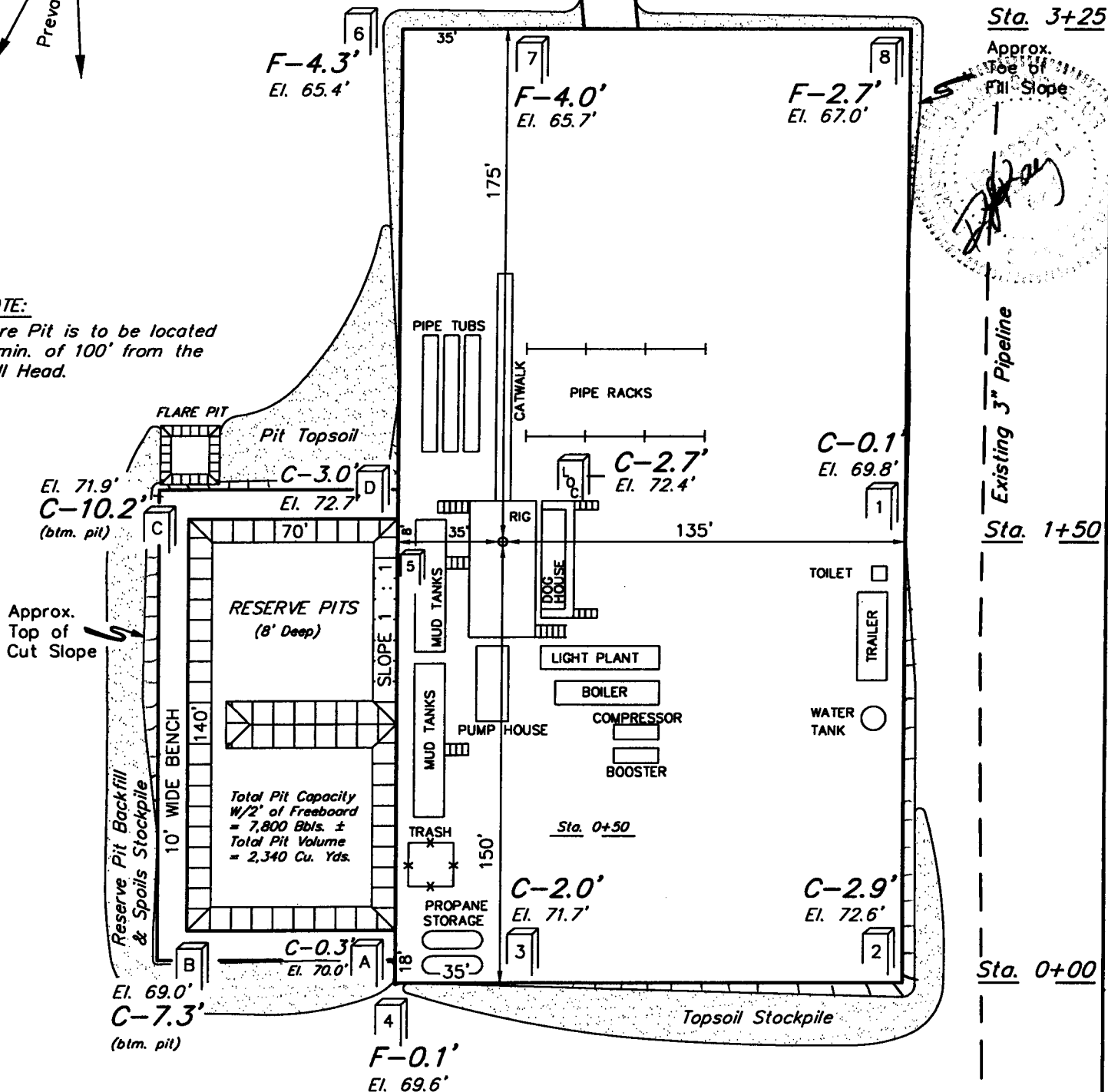
Proposed Access Road

Sta. 3+25

Approx. Top of Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4772.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 4769.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

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SHENANDOAH ENERGY, INC.

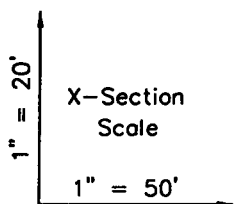
TYPICAL CROSS SECTIONS FOR

WV #8W-22-8-21

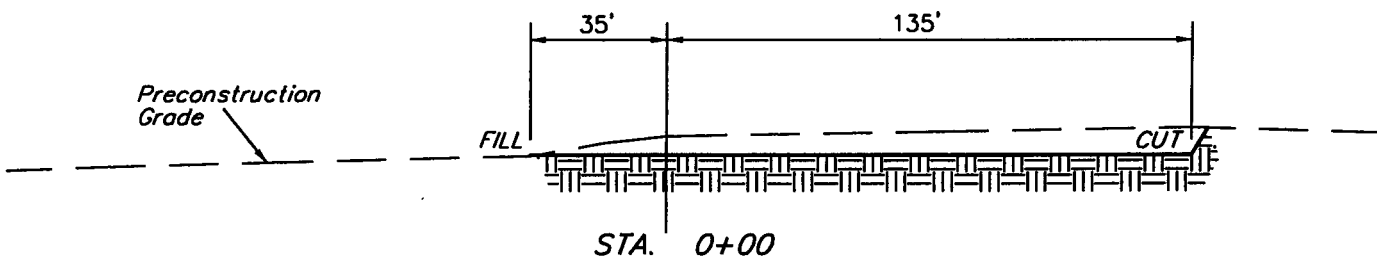
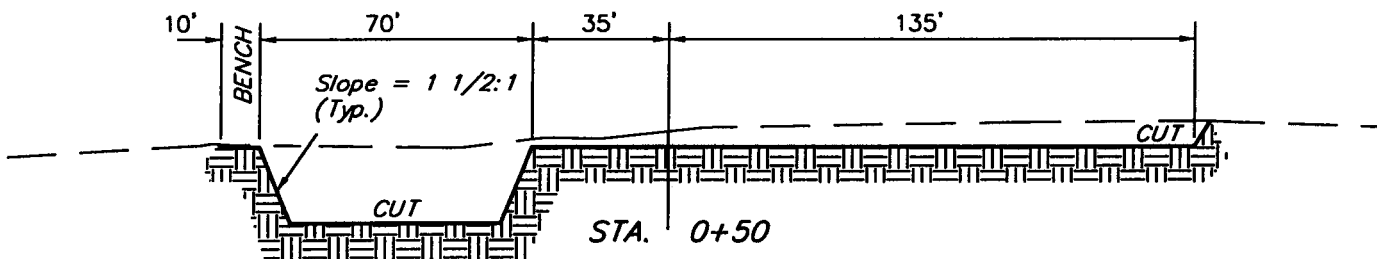
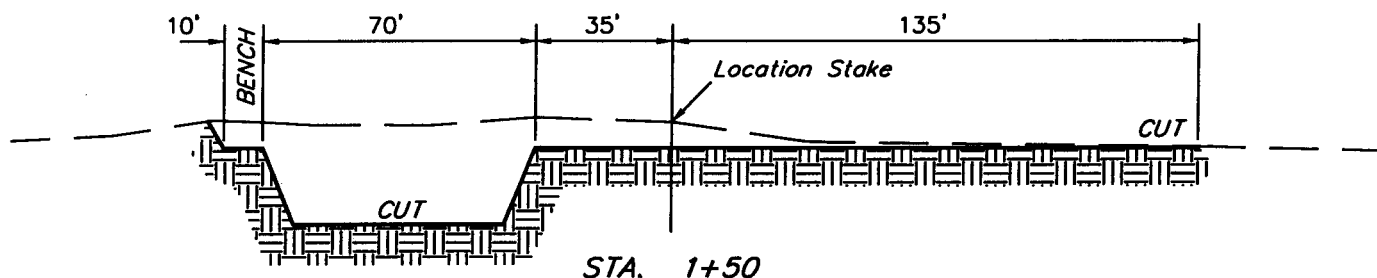
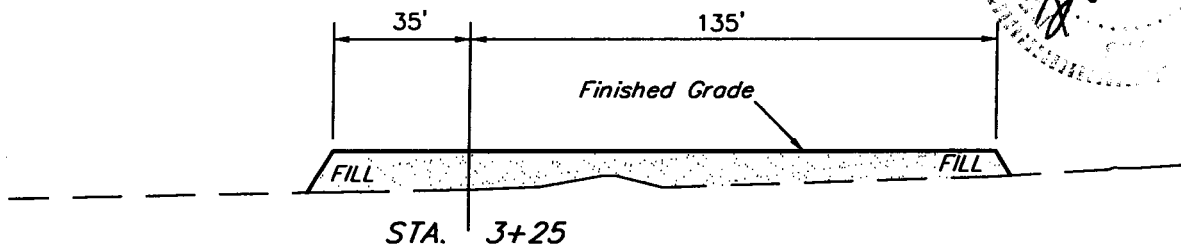
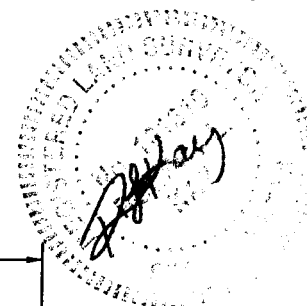
SECTION 22, T8S, R21E, S.L.B.&M.

2043' FNL 546' FEL

FIGURE #2



DATE: 04-18-02
Drawn By: D.COX

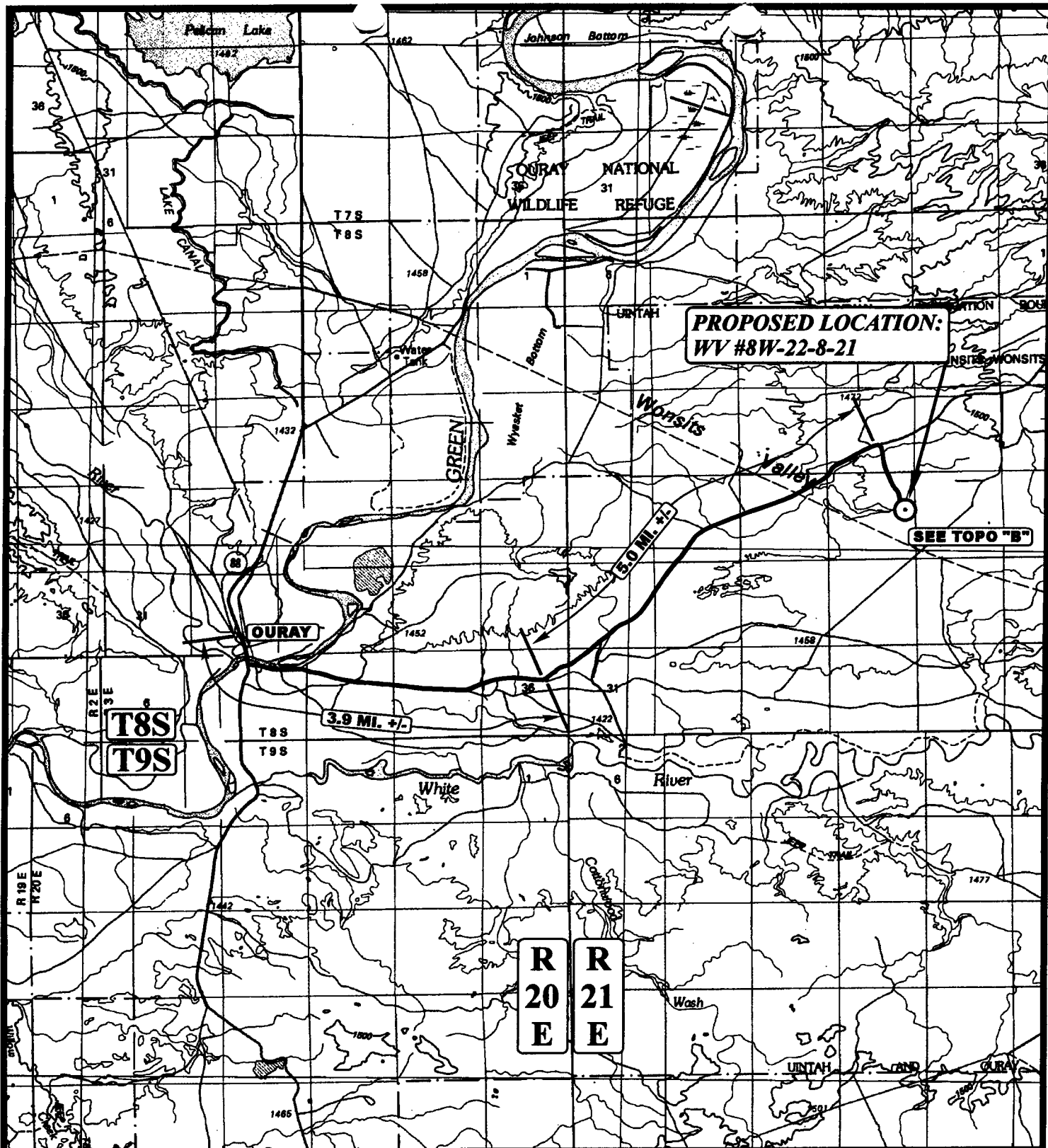


APPROXIMATE YARDAGES

| | |
|-------------------------|------------------------|
| CUT | |
| (12") Topsoil Stripping | = 2,520 Cu. Yds. |
| Remaining Location | = 3,760 Cu. Yds. |
| TOTAL CUT | = 6,280 CU.YDS. |
| FILL | = 2,460 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,690 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,690 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



SHENANDOAH ENERGY, INC.

WV #8W-22-8-21

SECTION 22, T8S, R21E, S.L.B.&M.

2043' FNL 546' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

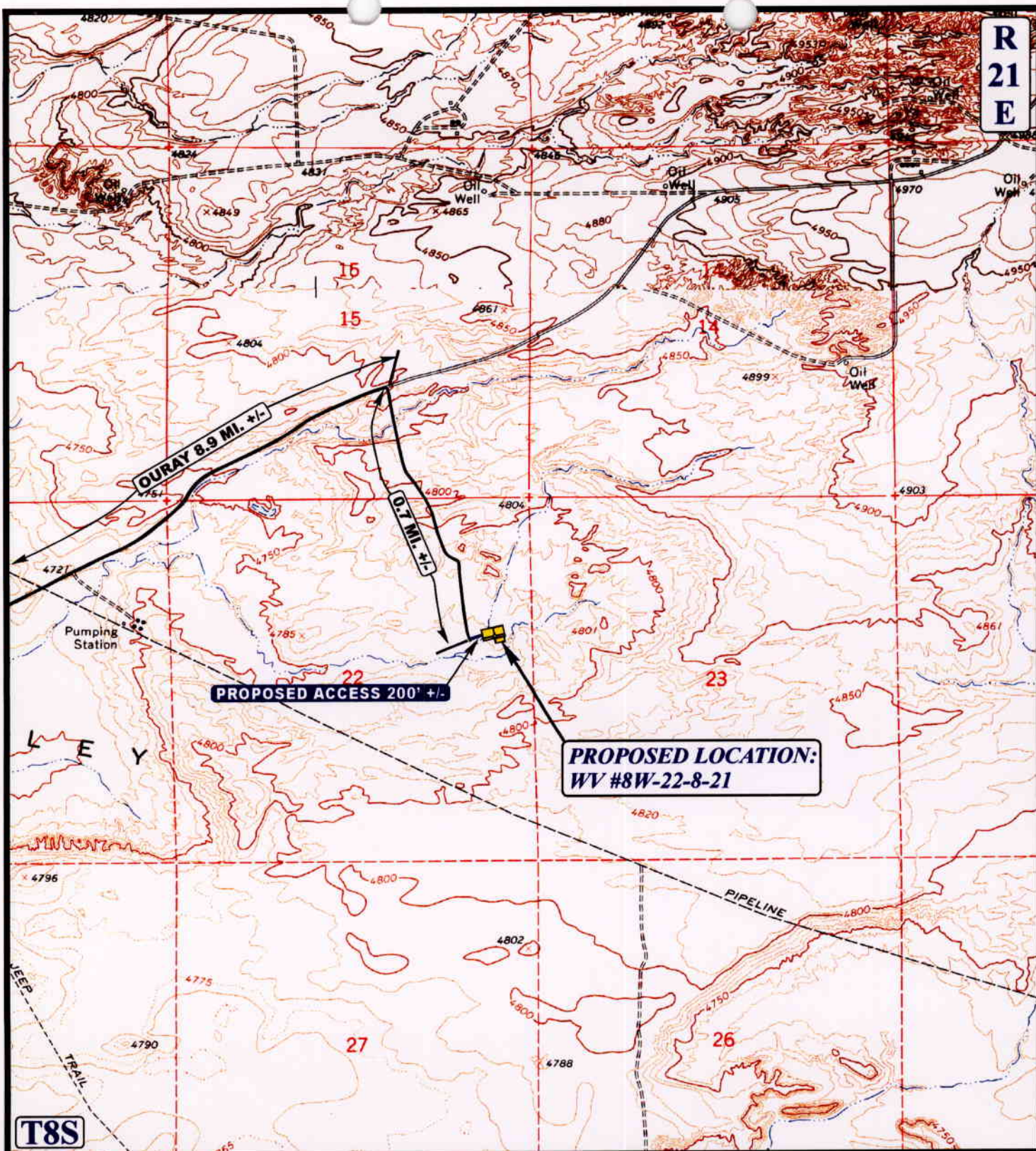
**TOPOGRAPHIC
MAP**

4 1802
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



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LEGEND:

----- PROPOSED ACCESS ROAD
 ----- EXISTING ROAD

SHENANDOAH ENERGY, INC.

WV #8W-22-8-21
SECTION 22, T8S, R21E, S.L.B.&M.
2043' FNL 546' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

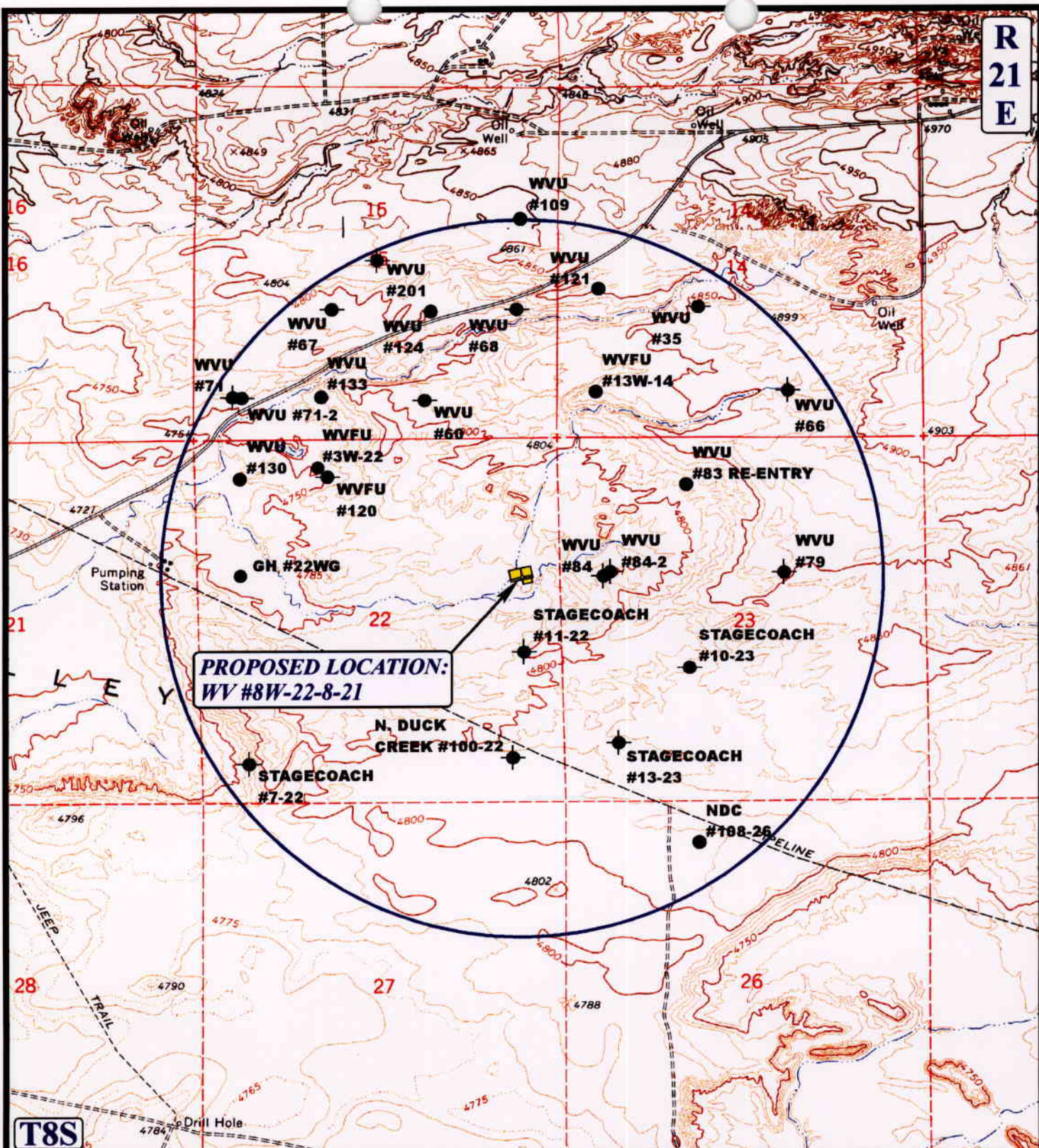
4 18 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
 TOPO

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R
21
E



T8S

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |

SHENANDOAH ENERGY, INC.

WV #8W-22-8-21
SECTION 22, T8S, R21E, S.L.B.&M.
2043' FNL 546' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



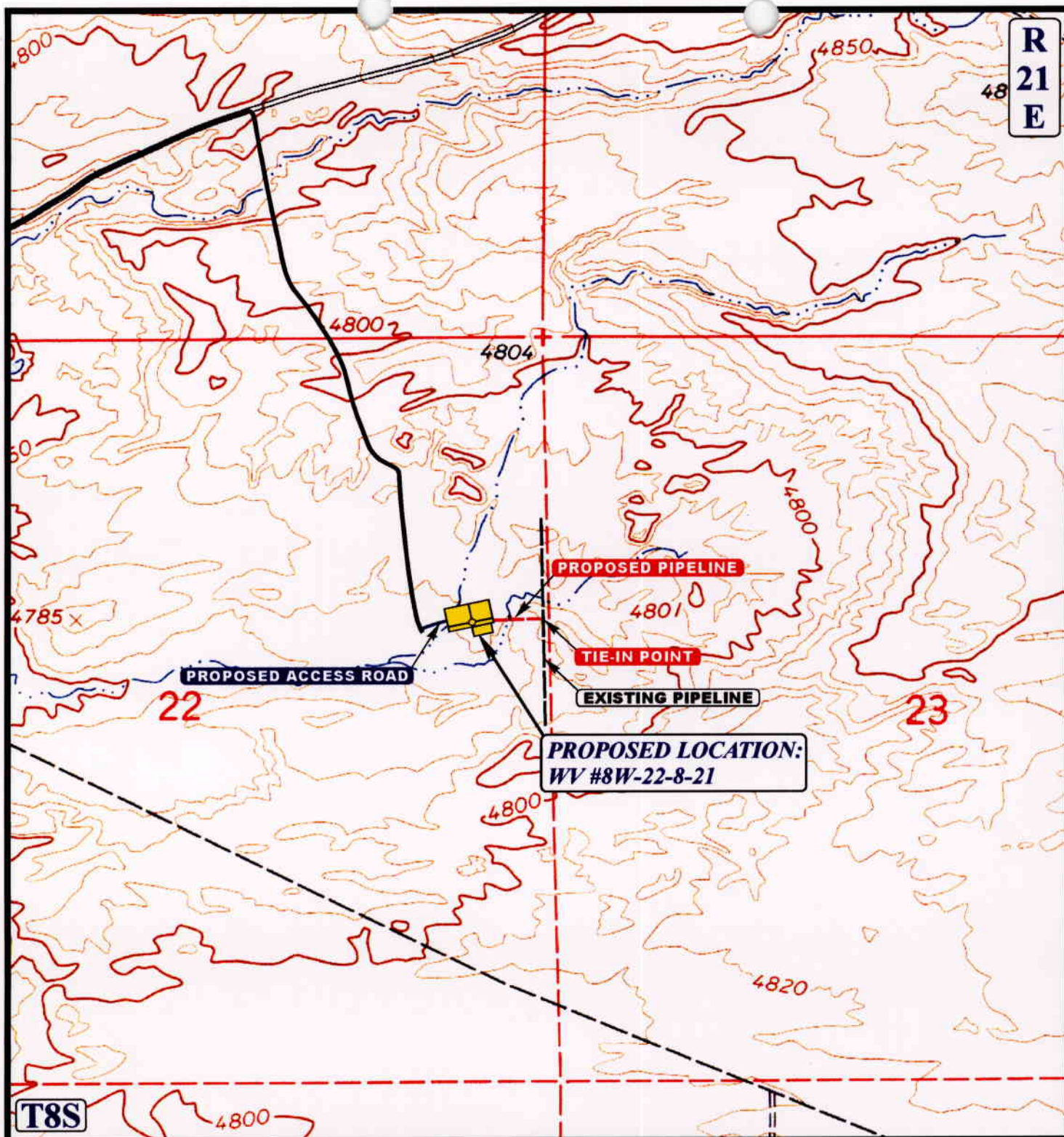
TOPOGRAPHIC
MAP

4 18 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



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APPROXIMATE TOTAL PIPELINE DISTANCE = 350' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

SHENANDOAH ENERGY, INC.

WV #8W-22-8-21

SECTION 22, T8S, R21E, S.L.B.&M.

2043' FNL 546' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

4 18 02
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
TOPO

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/29/2002

API NO. ASSIGNED: 43-047-34564

WELL NAME: WV 8W-22-8-21

OPERATOR: SHENANDOAH ENERGY INC (N4235)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SENE 22 080S 210E

SURFACE: 2043 FNL 0546 FEL

BOTTOM: 2043 FNL 0546 FEL

UINTAH

WONSITS VALLEY (710)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0804

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE:

LONGITUDE:

RECEIVED AND/OR REVIEWED:

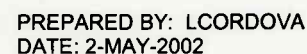
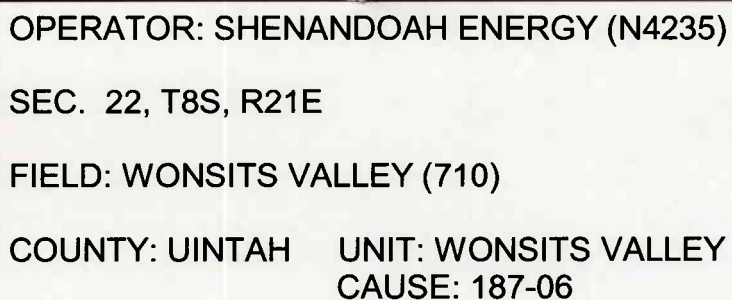
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-0969)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit WONSITS VALLEY
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 187-46
Eff Date: 8-2-2001
Siting: 460' From unit boundary
Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: Sep. Separation File

STIPULATIONS: 1-Federal Approval



003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 6, 2002

Shenandoah Energy Inc
11002 E 17500 S
Vernal UT 84078

Re: Wonsits Valley 8W-22-8-21 Well, 2043' FNL, 546' FEL, SE NE, Sec. 22, T. 8 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34564.

Sincerely,

for

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy Inc
Well Name & Number Wonsits Valley 8W-22-8-21
API Number: 43-047-34564
Lease: UTU-0804

Location: SE NE **Sec.** 22 **T.** 8 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMITTING OFFICE
APR 26 2002

FORM APPROVED

O&G NO. 1040-0135
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒DEEPEN ☐

TYPE OF WELL

☐☒☐

SINGLE

☒

MULTIPLE

☐

OIL WELL

GAS WELL

OTHER

ZONE

ZONE

2. NAME OF OPERATOR

Shenandoah Energy Inc.

Contact: John Busch

E-Mail: jbusch@shenandoahenergy.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4341 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface

SENE, 2043' FNL, 546' FEL

At proposed production zone

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

9 +/- MILES FROM OURAY, UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)

546' +/-

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling,
completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

7545

20. BLM/BIA Bond No. on file
U-0969

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4784' +/- KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 days

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan

3. A surface Use Plan (if location is on National Forest System Lands,
the SUPO shall be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

SIGNED

John Busch

Name (printed/typed) JOHN BUSCH

DATE April 24-02

TITLE

Operations

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Thomas B. Clavette

TITLE

Assistant Field Manager
Mineral Resources

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUL 11 2002

DIVISION OF
GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: WONSITS VALLEY #8W-22-8-21

API Number: 43-047-34564

Lease Number: U - 0804

Location: SENE Sec. 22 T. 8S R. 21E

Agreement: WONSITS VALLEY FEDERAL UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,475$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Shenandoah Energy, INC. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved right of ways.

A corridor ROW, 30 feet wide and 314 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 178 feet long, shall be granted for the new access road. The constructed travel width of the new access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy and Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

CONFIDENTIAL

2. Name of Operator

SHENANDOAH ENERGY INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-828-0342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE, Sec 22 T8S, R21E, 2043' FNL, 546' FEL

5. Lease Designation and Serial No.

UTU-0804

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Wonsits Valley 8W 22-8-21

9. API Well No.

43-047-34564

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Spud Sundry

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well spud on 8/22/02. Drill 12 1/4" hole to 472' KB. Ran 11 joints K-55, 9 5/8", 36# casing to 463' KB.

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AUG 30 2002

DIVISION OF
OIL, GAS AND MINING

3 - BLM, 2 - Utah OG&M, 1 - Denver, 1 - file Word file server

14. I hereby certify that the foregoing is true and correct.
Signed

Title

Authorized Representative

Date

8/28/02

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

*See instruction on Reverse Side

OPERATOR: **Shenandoah Energy, Inc.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526

OPERATOR ACCT. No. **N-4235**

(435)781-4300

ENTITY ACTION FORM - FORM 6

| Action Code | Current Entity No. | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|-------------|--------------------|----------------|--------------|---------------|------|----|----|-----|--------|-----------|----------------|
| B | 99999 | 12436 | 43-047-34564 | WV 8W 22 8 21 | SENE | 22 | 8S | 21E | Uintah | 8/22/02 | 9-3-02 |

WELL 1 COMMENTS:

New well to be drilled in Wonsits Valley - Wasatch Participating Area

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 2 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 3 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 4 COMMENTS:

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

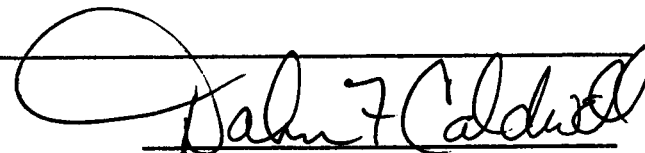
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

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AUG 30 2002
DIVISION OF
OIL, GAS AND MINING


Signature

Clerk Specialist 8/26/02
Title Date

Phone No. **(435) 781-4342**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
UTU 0804

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008482C8. Well Name and No.
WV 8W 22 8 219. API Well No.
43-047-3456410. Field and Pool, or Exploratory
WONSITS VALLEY11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
SHENANDOAH ENERGY INC.Contact: ANN PETRIK
E-Mail: ann.petrik@questar.com3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.43294. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T8S R21E SENE 2043FNL 546FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 10/22/02.

RECEIVED

OCT 29 2002

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15494 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

Name (Printed/Typed) ANN PETRIK

Title ADMINISTRATIVE CONTACT

Signature

(Electronic Submission)

Date 10/24/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137

Expires: November 30, 2000

008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0804

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
SHENANDOAH ENERGYContact: DAHN F. CALDWELL
E-Mail: Dahn.Caldwell@questar.com8. Lease Name and Well No.
WV 8W 22-8-213. Address 11002 E. 17500 S.
VERNAL, UT 840783a. Phone No. (include area code)
Ph: 435.781.43429. API Well No.
43-047-34564

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE 2043FNL 546FEL

At top prod interval reported below SENE 2043FNL 546FEL

At total depth SENE 2043FNL 546FEL

10. Field and Pool, or Exploratory
WONSITS VALLEY11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T8S R21E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
08/22/200215. Date T.D. Reached
09/10/200216. Date Completed
☐ D & A ☒ Ready to Prod.
10/22/200217. Elevations (DF, KB, RT, GL)*
4772 GL18. Total Depth: MD 7575
TVD19. Plug Back T.D.: MD 7553
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL: HRI-SPECTRAL DENSITY DSN
10-35-02 9-17-0222. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 K-55 | 36.0 | | 463 | | 175 | | | |
| 7.875 | 4.500 J55-M80 | 11.6 | | 7596 | | 1205 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7351 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|------|--------|---------------------|------|-----------|--------------|
| A) WASATCH | 5857 | 7575 | 7390 TO 7404 | | | |
| B) | | | 7344 TO 7352 | | | |
| C) | | | 7133 TO 7149 | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------------|
| 7344 TO 7404 | FRAC W/ 75,000 LBS IN 32,340 GALS |
| 7133 TO 7149 | FRAC W/ 90,500 LBS IN 36,162 GALS |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/22/2002 | 10/24/2002 | 24 | → | 1.7 | 1290.0 | 3.9 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 845 | 1071.0 | → | | | | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

NOV 27 2002

DIVISION OF

OIL, GAS AND MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16278 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|--|--------------------------------------|
| | | | | GREEN RIVER MAHOGONY G1 LIME WASATCH TD | 2527 3267 5127 5857 7575 |
| | | | | RECEIVED NOV 27 2002 DIVISION OF OIL, GAS AND MINING | |

32. Additional remarks (include plugging procedure):

"Confidential. Do not release well information without permission from Shenandoah Energy Inc."

Cemented w/575 sxs HiFill Mod Lead & 630 sxs 50/50 Pozmix Tail.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16278 Verified by the BLM Well Information System.
For SHENANDOAH ENERGY, sent to the Vernal

Name (please print) JIM SIMONTON

Title COMPLETION MANAGER

Signature (Electronic Submission)

Date 11/20/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

009

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

| | | |
|--|--|--|
| The operator of the well(s) listed below has changed, effective: | | 2/1/2003 |
| FROM: (Old Operator): | | TO: (New Operator): |
| N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | | N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 |

CA No.

Unit:

WONSITS VALLEY UNIT

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|--------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|--------|
| WV EXT 2W-17-8-21 | 17 | 080S | 210E | 4304734928 | 12436 | Federal | GW | DRL | C |
| WV 8W-22-8-21 | 22 | 080S | 210E | 4304734564 | 12436 | Federal | GW | P | C |
| WV 8W-7-8-22 | 07 | 080S | 220E | 4304734469 | 12436 | Federal | GW | DRL | C |
| WONSITS VALLEY 1G-7-8-22 | 07 | 080S | 220E | 4304734597 | | Federal | OW | APD | C |
| WV 15G-7-8-22 | 07 | 080S | 220E | 4304734626 | | Federal | OW | APD | C |
| WV 11G-7-8-22 | 07 | 080S | 220E | 4304734627 | | Federal | OW | APD | C |
| WONSITS VALLEY 7G-7-8-22 | 07 | 080S | 220E | 4304734628 | | Federal | OW | APD | C |
| WONSITS VALLEY 9G-7-8-22 | 07 | 080S | 220E | 4304734629 | | Federal | OW | APD | C |
| WV 4W-8-8-22 | 08 | 080S | 220E | 4304734457 | | Federal | GW | APD | C |
| WV 1W-8-8-22 | 08 | 080S | 220E | 4304734467 | | Federal | GW | APD | C |
| WV 2W-8-8-22 | 08 | 080S | 220E | 4304734468 | 12436 | Federal | GW | P | C |
| WV 3G-8-8-22 | 08 | 080S | 220E | 4304734596 | 5265 | Federal | OW | TA | C |
| WONSITS VALLEY 5G-8-8-22 | 08 | 080S | 220E | 4304734612 | | Federal | OW | APD | C |
| WONSITS VALLEY 7G-8-8-22 | 08 | 080S | 220E | 4304734613 | | Federal | OW | APD | C |
| WV 11G-8-8-22 | 08 | 080S | 220E | 4304734614 | | Federal | OW | APD | C |
| WV 13G-8-8-22 | 08 | 080S | 220E | 4304734615 | | Federal | OW | APD | C |
| WV 3WD-18-8-22 | 18 | 080S | 220E | 4304734429 | | Federal | GW | APD | C |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 28, 2005

QEP Uinta Basin, Inc.
Attn: Angela Page
1050 Seventeenth Street, Suite 500
Denver, Colorado 80265

Re: Initial Consolidated
Wasatch-Mesaverde-Mancos Formation PA
Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Wonsits Valley Unit w/enclosure
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:6/28/05

RECEIVED
JUL 0 / 2005
DIV. OF OIL, GAS & MINING

WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA
Effective 3/10/2004 per BLM

| Entity Eff Date | From Entity to PA Entity | Well | API | Sec | Twsp | Rng | Q/Q | Unit |
|--------------------|-----------------------------|------------------|------------|-----|------|------|------|----------------|
| 8/30/2005 | 12436 to 14864 | WVFU 2W-16-8-21 | 4304733246 | 16 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 6W-16-8-21 | 4304733527 | 16 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 12W-16-8-21 | 4304733649 | 16 | 080S | 210E | NWSW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 11W-16-8-21 | 4304734190 | 16 | 080S | 210E | NESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 13W-16-8-21 | 4304734191 | 16 | 080S | 210E | SWSW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 14W-16-8-21 | 4304734192 | 16 | 080S | 210E | SESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 15W-16-8-21 | 4304734224 | 16 | 080S | 210E | SWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 16W-16-8-21 | 4304734225 | 16 | 080S | 210E | SESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 1MU-16-8-21 | 4304734288 | 16 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 5W-16-8-21 | 4304734321 | 16 | 080S | 210E | SWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 7W-16-8-21 | 4304734322 | 16 | 080S | 210E | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8MU-16-8-21 | 4304734323 | 16 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 9W-16-8-21 | 4304734325 | 16 | 080S | 210E | NESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 10W-16-8-21 | 4304734326 | 16 | 080S | 210E | NWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-21-8-21 | 4304733602 | 21 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | GH 2W-21-8-21 | 4304734141 | 21 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | GH 3W-21-8-21 | 4304734143 | 21 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | GH 4W-21-8-21 | 4304734145 | 21 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 3W-22-8-21 | 4304733604 | 22 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-22-8-21 | 4304733903 | 22 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 4W-22-8-21 | 4304734146 | 22 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 2W-22-8-21 | 4304734243 | 22 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8W-22-8-21 | 4304734564 | 22 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 83 | 4304720205 | 23 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 5W-23-8-21 | 4304733860 | 23 | 080S | 210E | SWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 7W-23-8-21 | 4304733861 | 23 | 080S | 210E | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-23-8-21 | 4304733904 | 23 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 2W-23-8-21 | 4304734142 | 23 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 4W-23-8-21 | 4304734188 | 23 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 6W-23-8-21 | 4304734189 | 23 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8M-23-8-21 | 4304734339 | 23 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 14158 to 14864 | WV 8M-23-8-21 | 4304734339 | 23 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 81 WG | 4304733086 | 24 | 080S | 210E | SWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 3W-24-8-21 | 4304733605 | 24 | 080S | 210E | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-24-8-21 | 4304733613 | 24 | 080S | 210E | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 7W-24-8-21 | 4304733908 | 24 | 080S | 210E | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 4W-24-8-21 | 4304734330 | 24 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVU 8W-24-8-21 | 4304734340 | 24 | 080S | 210E | SENE | Wonsits Valley |
| | | | | | | | | |
| | | | | | | | | |

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May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|-----------|-----|------|------|------------|--------|------------|------|------|--|----------------|-------|---|--------|------|----------|-----------|
| WVU 16 | 15 | 080S | 210E | 4304715447 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 21 | 16 | 080S | 210E | 4304715452 | 99990 | State | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 31 | 14 | 080S | 210E | 4304715460 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 35 | 14 | 080S | 210E | 4304715463 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 36 | 10 | 080S | 210E | 4304715464 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 41 | 15 | 080S | 210E | 4304715469 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 43 | 11 | 080S | 210E | 4304715471 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 48 | 10 | 080S | 210E | 4304715476 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 50 | 15 | 080S | 210E | 4304715477 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 32 | 16 | 080S | 210E | 4304716513 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 53 | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 55 | 14 | 080S | 210E | 4304720005 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 59 | 14 | 080S | 210E | 4304720018 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 60 | 15 | 080S | 210E | 4304720019 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 62 | 10 | 080S | 210E | 4304720024 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 65 | 15 | 080S | 210E | 4304720041 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 67 | 15 | 080S | 210E | 4304720043 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 68 | 15 | 080S | 210E | 4304720047 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 72 | 16 | 080S | 210E | 4304720058 | 99990 | State | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237A | 159261960 |
| WVU 73 | 16 | 080S | 210E | 4304720066 | 5265 | State | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 74 | 16 | 080S | 210E | 4304720078 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 75 | 16 | 080S | 210E | 4304720085 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 78 | 16 | 080S | 210E | 4304720115 | 99990 | State | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 83 | 23 | 080S | 210E | 4304720205 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0809 | UT-0969 |
| WVU 97 | 11 | 080S | 210E | 4304730014 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 103 | 14 | 080S | 210E | 4304730021 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 104 | 15 | 080S | 210E | 4304730022 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 105 | 10 | 080S | 210E | 4304730023 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 109 | 15 | 080S | 210E | 4304730045 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 110 | 14 | 080S | 210E | 4304730046 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 112 | 15 | 080S | 210E | 4304730048 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 124 | 15 | 080S | 210E | 4304730745 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | |
| WVU 126 | 21 | 080S | 210E | 4304730796 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 128 | 10 | 080S | 210E | 4304730798 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 132 | 15 | 080S | 210E | 4304730822 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 136 | 21 | 080S | 210E | 4304731047 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 134 | 16 | 080S | 210E | 4304731118 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 137 | 11 | 080S | 210E | 4304731523 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 28-2 | 11 | 080S | 210E | 4304731524 | 99990 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 141 | 16 | 080S | 210E | 4304731609 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 127 | 16 | 080S | 210E | 4304731611 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 142 | 16 | 080S | 210E | 4304731612 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 133 | 15 | 080S | 210E | 4304731706 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 140 | 15 | 080S | 210E | 4304731707 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 40-2 | 10 | 080S | 210E | 4304731798 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|-----------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|---|--------|------|-----------|-----------|
| WVU 144 | 10 | 080S | 210E | 4304731807 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 143 | 10 | 080S | 210E | 4304731808 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 145 | 18 | 080S | 220E | 4304731820 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 121 | 14 | 080S | 210E | 4304731873 | 5265 | Federal | OW | S | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 135-2 | 21 | 080S | 210E | 4304732016 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 130 | 22 | 080S | 210E | 4304732307 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 71-2 | 15 | 080S | 210E | 4304732449 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 119 | 21 | 080S | 210E | 4304732461 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 120 | 22 | 080S | 210E | 4304732462 | 5265 | Federal | WI | A | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 54 WG | 07 | 080S | 220E | 4304732821 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-22158 | UT-0969 |
| WVU 69 WG | 18 | 080S | 220E | 4304732829 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 38 WG | 08 | 080S | 220E | 4304732831 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 49 WG | 08 | 080S | 220E | 4304732832 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 138 WG | 18 | 080S | 220E | 4304733054 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 14 WG | 12 | 080S | 210E | 4304733070 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-806 | UT-0969 |
| WVU 11 WG | 12 | 080S | 210E | 4304733085 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 81 WG | 24 | 080S | 210E | 4304733086 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0810 | UT-0969 |
| WVU 146 WG | 19 | 080S | 220E | 4304733128 | 12436 | Federal | GW | P | | WONSITS VALLEY | 630 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 1W-14-8-21 | 14 | 080S | 210E | 4304733220 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 5W-13-8-21 | 13 | 080S | 210E | 4304733221 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 9W-13-8-21 | 13 | 080S | 210E | 4304733223 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-3084A | 159261960 |
| WVU 46 WG | 07 | 080S | 220E | 4304733241 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 2W-16-8-21 | 16 | 080S | 210E | 4304733246 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 2G-16-8-21 | 16 | 080S | 210E | 4304733247 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 9W-14-8-21 | 14 | 080S | 210E | 4304733269 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 7W-13-8-21 | 13 | 080S | 210E | 4304733270 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 1W-18-8-22 | 18 | 080S | 220E | 4304733294 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 11W-8-8-22 | 08 | 080S | 220E | 4304733295 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 3W-8-8-22 | 08 | 080S | 220E | 4304733493 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 5W-7-8-22 | 07 | 080S | 220E | 4304733494 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 11W-7-8-22 | 07 | 080S | 220E | 4304733495 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 13W-7-8-22 | 07 | 080S | 220E | 4304733496 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 1W-7-8-22 | 07 | 080S | 220E | 4304733501 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVU 3W-7-8-22 | 07 | 080S | 220E | 4304733502 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WV 7WRG-7-8-22 | 07 | 080S | 220E | 4304733503 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WVU 6W-16-8-21 | 16 | 080S | 210E | 4304733527 | 12436 | State | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 16W-9-8-21 | 09 | 080S | 210E | 4304733529 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0805 | UT-0969 |
| WVU 1W-12-8-21 | 12 | 080S | 210E | 4304733531 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 1W-13-8-21 | 13 | 080S | 210E | 4304733532 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 3W-18-8-22 | 18 | 080S | 220E | 4304733533 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 9W-12-8-21 | 12 | 080S | 210E | 4304733534 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 11W-12-8-21 | 12 | 080S | 210E | 4304733535 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 11W-13-8-21 | 13 | 080S | 210E | 4304733536 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 13W-12-8-21 | 12 | 080S | 210E | 4304733537 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 13W-18-8-22 | 18 | 080S | 220E | 4304733538 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|--|--------|------|-----------|-----------|
| WVFU 6G-16-8-21 | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 16G-9-8-21 | 09 | 080S | 210E | 4304733565 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 1W-21-8-21 | 21 | 080S | 210E | 4304733602 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | UTU-68217 | UT-0969 |
| WVFU 3W-13-8-21 | 13 | 080S | 210E | 4304733603 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 3W-22-8-21 | 22 | 080S | 210E | 4304733604 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0804 | UT-0969 |
| WVFU 3W-24-8-21 | 24 | 080S | 210E | 4304733605 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 13W-13-8-21 | 13 | 080S | 210E | 4304733606 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 13W-14-8-21 | 14 | 080S | 210E | 4304733607 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 15W-13-8-21 | 13 | 080S | 210E | 4304733608 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 1W-24-8-21 | 24 | 080S | 210E | 4304733613 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 11W-18-8-22 | 18 | 080S | 220E | 4304733626 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 16W-2-8-21 | 02 | 080S | 210E | 4304733645 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | | UINTAH | 3 | ML-2785 | 159261960 |
| WVFU 9W-2-8-21 | 02 | 080S | 210E | 4304733648 | 12436 | State | GW | P | | WONSITS VALLEY | 2 S | | UINTAH | 3 | ML-2785 | 159261960 |
| WVFU 12W-16-8-21 | 16 | 080S | 210E | 4304733649 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 12G-16-8-21 | 16 | 080S | 210E | 4304733650 | 5265 | State | OW | P | | WONSITS VALLEY | 710 S | | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 2W-10-8-21 | 10 | 080S | 210E | 4304733655 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 4W-11-8-21 | 11 | 080S | 210E | 4304733657 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 12W-10-8-21 | 10 | 080S | 210E | 4304733659 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 12G-10-8-21 | 10 | 080S | 210E | 4304733660 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 15W-9-8-21 | 09 | 080S | 210E | 4304733661 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 15G-9-8-21 | 09 | 080S | 210E | 4304733662 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 2W-13-8-21 | 13 | 080S | 210E | 4304733791 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 6W-13-8-21 | 13 | 080S | 210E | 4304733792 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 8W-13-8-21 | 13 | 080S | 210E | 4304733793 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 10W-1-8-21 | 01 | 080S | 210E | 4304733794 | 12436 | Federal | GW | S | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0802 | UT-0969 |
| WVFU 10W-13-8-21 | 13 | 080S | 210E | 4304733795 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 16W-13-8-21 | 13 | 080S | 210E | 4304733796 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 3 | ML-3084 | 159261960 |
| WVFU 12W-7-8-22 | 07 | 080S | 220E | 4304733808 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-8-8-22 | 08 | 080S | 220E | 4304733811 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 7W-8-8-22 | 08 | 080S | 220E | 4304733812 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 10W-7-8-22 | 07 | 080S | 220E | 4304733813 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 10W-8-8-22 | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 12W-8-8-22 | 08 | 080S | 220E | 4304733815 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 14W-7-8-22 | 07 | 080S | 220E | 4304733816 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 16W-7-8-22 | 07 | 080S | 220E | 4304733817 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-7-8-22 | 07 | 080S | 220E | 4304733828 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-18-8-22 | 18 | 080S | 220E | 4304733842 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6WC-18-8-22 | 18 | 080S | 220E | 4304733843 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6WD-18-8-22 | 18 | 080S | 220E | 4304733844 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 5W-23-8-21 | 23 | 080S | 210E | 4304733860 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 7W-23-8-21 | 23 | 080S | 210E | 4304733861 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 8W-12-8-21 | 12 | 080S | 210E | 4304733862 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 10W-12-8-21 | 12 | 080S | 210E | 4304733863 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 14W-12-8-21 | 12 | 080S | 210E | 4304733864 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 16W-12-8-21 | 12 | 080S | 210E | 4304733865 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | | UINTAH | 1 | U-0806 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|---|--------|------|-----------|-----------|
| WVFU 1W-15-8-21 | 15 | 080S | 210E | 4304733902 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 1W-22-8-21 | 22 | 080S | 210E | 4304733903 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-06304 | UT-0969 |
| WVFU 1W-23-8-21 | 23 | 080S | 210E | 4304733904 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 6W-11-8-21 | 11 | 080S | 210E | 4304733906 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WV 7W-22-8-21 | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVFU 7W-24-8-21 | 24 | 080S | 210E | 4304733908 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 10W-11-8-21 | 11 | 080S | 210E | 4304733910 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 11W-15-8-21 | 15 | 080S | 210E | 4304733911 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 11W-17-8-21 | 17 | 080S | 210E | 4304733912 | 13228 | Federal | GW | P | | WONSITS VALLEY | 2 | S | UINTAH | 1 | UTU-68219 | UT-0969 |
| WVFU 13W-11-8-21 | 11 | 080S | 210E | 4304733913 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 13W-15-8-21 | 15 | 080S | 210E | 4304733914 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 15W-10-8-21 | 10 | 080S | 210E | 4304733916 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 15W-15-8-21 | 15 | 080S | 210E | 4304733917 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 5W-14-8-21 | 14 | 080S | 210E | 4304733953 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 7W-14-8-21 | 14 | 080S | 210E | 4304733955 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 8W-11-8-21 | 11 | 080S | 210E | 4304733957 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 8W-14-8-21 | 14 | 080S | 210E | 4304733958 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 9W-15-8-21 | 15 | 080S | 210E | 4304733959 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 12W-13-8-21 | 13 | 080S | 210E | 4304733961 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 14W-13-8-21 | 13 | 080S | 210E | 4304733962 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WVFU 15W-14-8-21 | 14 | 080S | 210E | 4304733963 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 2W-18-8-22 | 18 | 080S | 220E | 4304733986 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WV 8W-18-8-22 | 18 | 080S | 220E | 4304733989 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-9617 | UT-0969 |
| WVFU 10W-18-8-22 | 18 | 080S | 220E | 4304733991 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 12W-18-8-22 | 18 | 080S | 220E | 4304733993 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WV 14W-18-8-22 | 18 | 080S | 220E | 4304733995 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6W-1-8-21 | 01 | 080S | 210E | 4304734008 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0802 | UT-0969 |
| WVFU 8W-1-8-21 | 01 | 080S | 210E | 4304734009 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0802 | UT-0969 |
| WV 10G-2-8-21 | 02 | 080S | 210E | 4304734035 | 5265 | State | OW | P | | WONSITS VALLEY | 2 | S | UINTAH | 3 | ML-2785 | 159261960 |
| WV 14G-2-8-21 | 02 | 080S | 210E | 4304734036 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2785 | 159261960 |
| WV 4W-17-8-22 | 17 | 080S | 220E | 4304734038 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-055 | UT-0969 |
| WV 16W-1-8-21 | 01 | 080S | 210E | 4304734047 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0802 | UT-0969 |
| WV 13G-2-8-21 | 02 | 080S | 210E | 4304734068 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2785-A | 159261960 |
| WV 5G-16-8-21 | 16 | 080S | 210E | 4304734107 | 5265 | State | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 12G-1-8-21 | 01 | 080S | 210E | 4304734108 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0802 | UT-0969 |
| WV 2W-14-8-21 | 14 | 080S | 210E | 4304734140 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | U-0969 |
| GH 2W-21-8-21 | 21 | 080S | 210E | 4304734141 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 2W-23-8-21 | 23 | 080S | 210E | 4304734142 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0809 | U-0969 |
| GH 3W-21-8-21 | 21 | 080S | 210E | 4304734143 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 4W-13-8-21 | 13 | 080S | 210E | 4304734144 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| GH 4W-21-8-21 | 21 | 080S | 210E | 4304734145 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | UT-0969 |
| WV 4W-22-8-21 | 22 | 080S | 210E | 4304734146 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 16W-11-8-21 | 11 | 080S | 210E | 4304734155 | 12436 | Federal | GW | S | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 3W-19-8-22 | 19 | 080S | 220E | 4304734187 | 12436 | Federal | GW | P | | WONSITS VALLEY | 630 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4W-23-8-21 | 23 | 080S | 210E | 4304734188 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-809 | UT-0969 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|----------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|---|--------|------|----------|-----------|
| WV 6W-23-8-21 | 23 | 080S | 210E | 4304734189 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-809 | UT-0969 |
| WV 11W-16-8-21 | 16 | 080S | 210E | 4304734190 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 13W-16-8-21 | 16 | 080S | 210E | 4304734191 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237A | 159261960 |
| WV 14W-16-8-21 | 16 | 080S | 210E | 4304734192 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 15W-16-8-21 | 16 | 080S | 210E | 4304734224 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 16W-16-8-21 | 16 | 080S | 210E | 4304734225 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237A | 159261960 |
| WV 2W-15-8-21 | 15 | 080S | 210E | 4304734242 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 2W-22-8-21 | 22 | 080S | 210E | 4304734243 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | UT-0969 |
| WV 4W-14-8-21 | 14 | 080S | 210E | 4304734244 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WV 6W-12-8-21 | 12 | 080S | 210E | 4304734245 | 12436 | Federal | GW | TA | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WV 7W-15-8-21 | 15 | 080S | 210E | 4304734246 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WV 8W-15-8-21 | 15 | 080S | 210E | 4304734247 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 12W-12-8-21 | 12 | 080S | 210E | 4304734248 | 12436 | Federal | GW | TA | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WV 14W-15-8-21 | 15 | 080S | 210E | 4304734249 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 16W-10-8-21 | 10 | 080S | 210E | 4304734250 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 16W-15-8-21 | 15 | 080S | 210E | 4304734251 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 1W-11-8-21 | 11 | 080S | 210E | 4304734263 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 2W-11-8-21 | 11 | 080S | 210E | 4304734264 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 2W-12-8-21 | 12 | 080S | 210E | 4304734265 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 3W-11-8-21 | 11 | 080S | 210E | 4304734266 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 3W-12-8-21 | 12 | 080S | 210E | 4304734267 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 4W-12-8-21 | 12 | 080S | 210E | 4304734268 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 5W-11-8-21 | 11 | 080S | 210E | 4304734269 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 5W-12-8-21 | 12 | 080S | 210E | 4304734270 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 6W-14-8-21 | 14 | 080S | 210E | 4304734271 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 9W-11-8-21 | 11 | 080S | 210E | 4304734274 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 10W-14-8-21 | 14 | 080S | 210E | 4304734275 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 11W-11-8-21 | 11 | 080S | 210E | 4304734276 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 11W-14-8-21 | 14 | 080S | 210E | 4304734277 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 12W-11-8-21 | 11 | 080S | 210E | 4304734278 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 12W-14-8-21 | 14 | 080S | 210E | 4304734279 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 14W-11-8-21 | 11 | 080S | 210E | 4304734280 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 14W-14-8-21 | 14 | 080S | 210E | 4304734281 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 15W-11-8-21 | 11 | 080S | 210E | 4304734282 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0806 | UT-0969 |
| WV 16W-14-8-21 | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 1W-16-8-21 | 16 | 080S | 210E | 4304734288 | | State | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 3W-15-8-21 | 15 | 080S | 210E | 4304734289 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 3W-16-8-21 | 16 | 080S | 210E | 4304734290 | | State | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 4W-15-8-21 | 15 | 080S | 210E | 4304734291 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 4W-16-8-21 | 16 | 080S | 210E | 4304734292 | | State | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 5W-15-8-21 | 15 | 080S | 210E | 4304734293 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 6W-15-8-21 | 15 | 080S | 210E | 4304734294 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WV 10W-15-8-21 | 15 | 080S | 210E | 4304734295 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0807 | UT-0969 |
| WVU 5W-16-8-21 | 16 | 080S | 210E | 4304734321 | 12436 | State | GW | DRL | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 04127294 |
| WV 7W-16-8-21 | 16 | 080S | 210E | 4304734322 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|--------------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|---|--------|------|-----------|-----------|
| WV 8W-16-8-21 | 16 | 080S | 210E | 4304734323 | | State | GW | APD | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 9W-16-8-21 | 16 | 080S | 210E | 4304734325 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 10W-16-8-21 | 16 | 080S | 210E | 4304734326 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 4W-24-8-21 | 24 | 080S | 210E | 4304734330 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | U-0969 |
| WVU 2W-24-8-21 | 24 | 080S | 210E | 4304734337 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WVU 6W-24-8-21 | 24 | 080S | 210E | 4304734338 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WVU 8W-23-8-21 | 23 | 080S | 210E | 4304734339 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0809 | UT-0969 |
| WVU 8W-24-8-21 | 24 | 080S | 210E | 4304734340 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WV 2G-7-8-22 | 07 | 080S | 220E | 4304734355 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 2W-7-8-22 | 07 | 080S | 220E | 4304734356 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 4G-8-8-22 | 08 | 080S | 220E | 4304734357 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 4WA-18-8-22 | 18 | 080S | 220E | 4304734358 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4WD-18-8-22 | 18 | 080S | 220E | 4304734359 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 13WA-18-8-22 | 18 | 080S | 220E | 4304734361 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 13WD-18-8-22 | 18 | 080S | 220E | 4304734362 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 2WA-18-8-22 | 18 | 080S | 220E | 4304734426 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 2WD-18-8-22 | 18 | 080S | 220E | 4304734427 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 3WA-18-8-22 | 18 | 080S | 220E | 4304734428 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 3WD-18-8-22 | 18 | 080S | 220E | 4304734429 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4W-8-8-22 | 08 | 080S | 220E | 4304734457 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 1W-8-8-22 | 08 | 080S | 220E | 4304734467 | | Federal | GW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 2W-8-8-22 | 08 | 080S | 220E | 4304734468 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 8W-7-8-22 | 07 | 080S | 220E | 4304734469 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 8W-22-8-21 | 22 | 080S | 210E | 4304734564 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 3G-8-8-22 | 08 | 080S | 220E | 4304734596 | 5265 | Federal | OW | TA | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | U-0969 |
| WONSITS VALLEY 1G-7-8-22 | 07 | 080S | 220E | 4304734597 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | U-0969 |
| WONSITS VALLEY 5G-8-8-22 | 08 | 080S | 220E | 4304734612 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 7G-8-8-22 | 08 | 080S | 220E | 4304734613 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-76508 | U-0969 |
| WV 11G-8-8-22 | 08 | 080S | 220E | 4304734614 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 13G-8-8-22 | 08 | 080S | 220E | 4304734615 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 15G-7-8-22 | 07 | 080S | 220E | 4304734626 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 11G-7-8-22 | 07 | 080S | 220E | 4304734627 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 7G-7-8-22 | 07 | 080S | 220E | 4304734628 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 9G-7-8-22 | 07 | 080S | 220E | 4304734629 | | Federal | OW | APD | C | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV EXT 2W-17-8-21 | 17 | 080S | 210E | 4304734928 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 610 | S | UINTAH | 1 | UTU-68219 | UT-1237 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

| CA No. | | | | Unit: | WONSITS VALLEY UNIT | | | |
|--------------------|-------------|--|--|--------|---------------------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVU 16 | WV 16 | NENE | 15 | 080S | 210E | 4304715447 | 5265 | Federal | WI | A |
| WVU 31 | WV 31 | NENW | 14 | 080S | 210E | 4304715460 | 5265 | Federal | WI | A |
| WVU 35 | WV 35 | NESW | 14 | 080S | 210E | 4304715463 | 5265 | Federal | WI | A |
| WV 36 | WV 36 | NESW | 10 | 080S | 210E | 4304715464 | 5265 | Federal | WI | A |
| WVU 41 | WV 41 | NENW | 15 | 080S | 210E | 4304715469 | 5265 | Federal | WI | A |
| WV 43 | WV 43 | SWSW | 11 | 080S | 210E | 4304715471 | 5265 | Federal | OW | P |
| WV 48 | WV 48 | SWNE | 10 | 080S | 210E | 4304715476 | 5265 | Federal | OW | P |
| WVU 50 | WV 50 | SWNE | 15 | 080S | 210E | 4304715477 | 5265 | Federal | WI | A |
| WV 53 | WV 53 | SWSE | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P |
| WVU 55 | WV 55 | SWNE | 14 | 080S | 210E | 4304720005 | 5265 | Federal | OW | P |
| WVU 59 | WV 59 | SWNW | 14 | 080S | 210E | 4304720018 | 5265 | Federal | WI | A |
| WVU 60 | WV 60 | SWSE | 15 | 080S | 210E | 4304720019 | 5265 | Federal | WI | A |
| WV 62 | WV 62 | SWSW | 10 | 080S | 210E | 4304720024 | 5265 | Federal | OW | P |
| WVU 65 | WV 65 | SWNW | 15 | 080S | 210E | 4304720041 | 5265 | Federal | OW | P |
| WVU 67 | WV 67 | NESW | 15 | 080S | 210E | 4304720043 | 5265 | Federal | WI | A |
| WVU 68 | WV 68 | NESE | 15 | 080S | 210E | 4304720047 | 5265 | Federal | WI | A |
| WVU 83 | WV 83 WG | NENW | 23 | 080S | 210E | 4304720205 | 14864 | Federal | GW | S |
| WV 97 | WV 97 | NWSW | 11 | 080S | 210E | 4304730014 | 5265 | Federal | WI | A |
| WVU 103 | WV 103 | NWNW | 14 | 080S | 210E | 4304730021 | 5265 | Federal | OW | P |
| WVU 104 | WV 104 | NWNE | 15 | 080S | 210E | 4304730022 | 5265 | Federal | OW | P |
| WV 105 | WV 105 | SESE | 10 | 080S | 210E | 4304730023 | 5265 | Federal | OW | P |
| WVU 109 | WV 109 | SENE | 15 | 080S | 210E | 4304730045 | 5265 | Federal | OW | P |
| WVU 110 | WV 110 | SENE | 14 | 080S | 210E | 4304730046 | 5265 | Federal | OW | P |
| WVU 112 | WV 112 | SENE | 15 | 080S | 210E | 4304730048 | 5265 | Federal | OW | P |
| WVU 124 | WV 124 | NWSE | 15 | 080S | 210E | 4304730745 | 5265 | Federal | OW | P |
| WVU 126 | WV 126 | NWNE | 21 | 080S | 210E | 4304730796 | 5265 | Federal | WI | A |
| WV 128 | WV 128 | SESW | 10 | 080S | 210E | 4304730798 | 5265 | Federal | OW | P |
| WVU 132 | WV 132 | NWSW | 15 | 080S | 210E | 4304730822 | 5265 | Federal | OW | P |
| WVU 136 | WV 136 | NENW | 21 | 080S | 210E | 4304731047 | 5265 | Federal | OW | S |
| WV 137 | WV 137 | SENE | 11 | 080S | 210E | 4304731523 | 5265 | Federal | OW | P |
| WV 28-2 | WV 28-2 | NESW | 11 | 080S | 210E | 4304731524 | 99990 | Federal | WI | A |
| WVU 133 | WV 133 | SESW | 15 | 080S | 210E | 4304731706 | 5265 | Federal | OW | P |
| WVU 140 | WV 140 | NWNW | 15 | 080S | 210E | 4304731707 | 5265 | Federal | WI | A |
| WV 40-2 | WV 40-2 | NESE | 10 | 080S | 210E | 4304731798 | 5265 | Federal | WI | A |
| WVU 144 | WV 144 | SENE | 10 | 080S | 210E | 4304731807 | 5265 | Federal | OW | P |
| WV 143 | WV 143 | NWSE | 10 | 080S | 210E | 4304731808 | 5265 | Federal | WI | A |
| WVU 145 | WV 145 | NWNW | 18 | 080S | 220E | 4304731820 | 14864 | Federal | GW | P |
| WVU 121 | WV 121 | NWSW | 14 | 080S | 210E | 4304731873 | 5265 | Federal | OW | TA |
| WVU 135-2 | WV 135-2 | NENE | 21 | 080S | 210E | 4304732016 | 5265 | Federal | OW | P |
| WVU 130 | WV 130 | NWNW | 22 | 080S | 210E | 4304732307 | 5265 | Federal | OW | P |
| WVU 71-2 | WV 71-2 | SWSW | 15 | 080S | 210E | 4304732449 | 5265 | Federal | WI | A |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVFU 119 | WV 119 | NWNW | 21 | 080S | 210E | 4304732461 | 5265 | Federal | OW | P |
| WVFU 120 | WV 120 | NENW | 22 | 080S | 210E | 4304732462 | 5265 | Federal | WI | A |
| WVFU 54 WG | WV 54 WG | SWSE | 07 | 080S | 220E | 4304732821 | 14864 | Federal | GW | P |
| WVFU 69 WG | WV 69 WG | SWNE | 18 | 080S | 220E | 4304732829 | 14864 | Federal | GW | P |
| WVFU 38 WG | WV 38 WG | SWNW | 08 | 080S | 220E | 4304732831 | 14864 | Federal | GW | P |
| WVFU 49 WG | WV 49 WG | SWSW | 08 | 080S | 220E | 4304732832 | 14864 | Federal | GW | P |
| WVFU 138 WG | WV 138 WG | SWNW | 18 | 080S | 220E | 4304733054 | 14864 | Federal | GW | P |
| WVFU 14 WG | WV 14 WG | SWSE | 12 | 080S | 210E | 4304733070 | 14864 | Federal | GW | P |
| WVFU 11 WG | WV 11 WG | SWNE | 12 | 080S | 210E | 4304733085 | 14864 | Federal | GW | P |
| WVFU 81 WG | WV 81 WG | SWNW | 24 | 080S | 210E | 4304733086 | 14864 | Federal | GW | P |
| WVFU 146 WG | WV 146 WG | NWNW | 19 | 080S | 220E | 4304733128 | 14864 | Federal | GW | P |
| WVFU 1W-14-8-21 | WV 1W-14-8-21 | NENE | 14 | 080S | 210E | 4304733220 | 14864 | Federal | GW | P |
| WVFU 5W-13-8-21 | WV 5W-13-8-21 | SWNW | 13 | 080S | 210E | 4304733221 | 14864 | Federal | GW | P |
| WVFU 46 WG | WV 46 WG | NESE | 07 | 080S | 220E | 4304733241 | 14864 | Federal | GW | P |
| WVFU 9W-14-8-21 | WV 9W-14-8-21 | NESE | 14 | 080S | 210E | 4304733269 | 14864 | Federal | GW | P |
| WVFU 7W-13-8-21 | WV 7W-13-8-21 | SWNE | 13 | 080S | 210E | 4304733270 | 14864 | Federal | GW | P |
| WVFU 1W-18-8-22 | WV 1W-18-8-22 | NENE | 18 | 080S | 220E | 4304733294 | 14864 | Federal | GW | P |
| WVFU 11W-8-8-22 | WV 11W-8-8-22 | NESW | 08 | 080S | 220E | 4304733295 | 14864 | Federal | GW | P |
| WVFU 3W-8-8-22 | WV 3W-8-8-22 | NENW | 08 | 080S | 220E | 4304733493 | 14864 | Federal | GW | S |
| WVFU 5W-7-8-22 | WV 5W-7-8-22 | SWNW | 07 | 080S | 220E | 4304733494 | 14864 | Federal | GW | P |
| WVFU 11W-7-8-22 | WV 11W-7-8-22 | NESW | 07 | 080S | 220E | 4304733495 | 14864 | Federal | GW | P |
| WVFU 13W-7-8-22 | WV 13W-7-8-22 | SWSW | 07 | 080S | 220E | 4304733496 | 14864 | Federal | GW | P |
| WVFU 1W-7-8-22 | WV 1W-7-8-22 | NENE | 07 | 080S | 220E | 4304733501 | 14864 | Federal | GW | P |
| WVFU 3W-7-8-22 | WV 3W-7-8-22 | NENW | 07 | 080S | 220E | 4304733502 | 14864 | Federal | GW | P |
| WV 7WRG-7-8-22 | WV 7WRG-7-8-22 | SWNE | 07 | 080S | 220E | 4304733503 | 5265 | Federal | OW | P |
| WVFU 16W-9-8-21 | WV 16W-9-8-21 | SESE | 09 | 080S | 210E | 4304733529 | 14864 | Federal | GW | P |
| WVFU 1W-12-8-21 | WV 1W-12-8-21 | NENE | 12 | 080S | 210E | 4304733531 | 14864 | Federal | GW | P |
| WVFU 1W-13-8-21 | WV 1W-13-8-21 | NENE | 13 | 080S | 210E | 4304733532 | 14864 | Federal | GW | P |
| WVFU 3W-18-8-22 | WV 3W-18-8-22 | NENW | 18 | 080S | 220E | 4304733533 | 14864 | Federal | GW | P |
| WVFU 9W-12-8-21 | WV 9W-12-8-21 | NESE | 12 | 080S | 210E | 4304733534 | 14864 | Federal | GW | P |
| WVFU 11W-12-8-21 | WV 11W-12-8-21 | NESW | 12 | 080S | 210E | 4304733535 | 14864 | Federal | GW | P |
| WVFU 11W-13-8-21 | WV 11W-13-8-21 | NESW | 13 | 080S | 210E | 4304733536 | 14864 | Federal | GW | P |
| WVFU 13W-12-8-21 | WV 13W-12-8-21 | SWSW | 12 | 080S | 210E | 4304733537 | 14864 | Federal | GW | S |
| WVFU 13W-18-8-22 | WV 13W-18-8-22 | SWSW | 18 | 080S | 220E | 4304733538 | 14864 | Federal | GW | P |
| WVFU 16G-9-8-21 | WV 16G-9-8-21 | SESE | 09 | 080S | 210E | 4304733565 | 5265 | Federal | OW | P |
| WVFU 1W-21-8-21 | WV 1W-21-8-21 | NENE | 21 | 080S | 210E | 4304733602 | 14864 | Federal | GW | P |
| WVFU 3W-13-8-21 | WV 3W-13-8-21 | NENW | 13 | 080S | 210E | 4304733603 | 14864 | Federal | GW | S |
| WVFU 3W-22-8-21 | WV 3W-22-8-21 | NENW | 22 | 080S | 210E | 4304733604 | 14864 | Federal | GW | P |
| WVFU 3W-24-8-21 | WV 3W-24-8-21 | NENW | 24 | 080S | 210E | 4304733605 | 14864 | Federal | GW | P |
| WVFU 13W-13-8-21 | WV 13W-13-8-21 | SWSW | 13 | 080S | 210E | 4304733606 | 14864 | Federal | GW | S |
| WVFU 13W-14-8-21 | WV 13W-14-8-21 | SWSW | 14 | 080S | 210E | 4304733607 | 14864 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVFU 15W-13-8-21 | WV 15W-13-8-21 | SWSE | 13 | 080S | 210E | 4304733608 | 14864 | Federal | GW | S |
| WVFU 1W-24-8-21 | WV 1W-24-8-21 | NENE | 24 | 080S | 210E | 4304733613 | 14864 | Federal | GW | P |
| WVFU 11W-18-8-22 | WV 11W-18-8-22 | NESW | 18 | 080S | 220E | 4304733626 | 14864 | Federal | GW | P |
| WV 2W-10-8-21 | WV 2W-10-8-21 | NWNE | 10 | 080S | 210E | 4304733655 | 14864 | Federal | GW | P |
| WV 4W-11-8-21 | WV 4W-11-8-21 | NWNW | 11 | 080S | 210E | 4304733657 | 14864 | Federal | GW | P |
| WV 12W-10-8-21 | WV 12W-10-8-21 | NWSW | 10 | 080S | 210E | 4304733659 | 14864 | Federal | GW | S |
| WV 12G-10-8-21 | WV 12G-10-8-21 | NWSW | 10 | 080S | 210E | 4304733660 | 5265 | Federal | OW | P |
| WVFU 15W-9-8-21 | WV 15W-9-8-21 | SWSE | 09 | 080S | 210E | 4304733661 | 14864 | Federal | GW | P |
| WVFU 15G-9-8-21 | WV 15G-9-8-21 | SWSE | 09 | 080S | 210E | 4304733662 | 5265 | Federal | OW | P |
| WVFU 2W-13-8-21 | WV 2W-13-8-21 | NWNE | 13 | 080S | 210E | 4304733791 | 14864 | Federal | GW | P |
| WVFU 6W-13-8-21 | WV 6W-13-8-21 | SENE | 13 | 080S | 210E | 4304733792 | 14864 | Federal | GW | P |
| WVFU 8W-13-8-21 | WV 8W-13-8-21 | SENE | 13 | 080S | 210E | 4304733793 | 14864 | Federal | GW | P |
| WV 10W-1-8-21 | WV 10W-1-8-21 | NWSE | 01 | 080S | 210E | 4304733794 | 14864 | Federal | GW | TA |
| WVFU 10W-13-8-21 | WV 10W-13-8-21 | NWSE | 13 | 080S | 210E | 4304733795 | 14864 | Federal | GW | P |
| WVFU 12W-7-8-22 | WV 12W-7-8-22 | NWSW | 07 | 080S | 220E | 4304733808 | 14864 | Federal | GW | P |
| WVFU 6W-8-8-22 | WV 6W-8-8-22 | SENE | 08 | 080S | 220E | 4304733811 | 14864 | Federal | GW | P |
| WVFU 7W-8-8-22 | WV 7W-8-8-22 | SWNE | 08 | 080S | 220E | 4304733812 | 14864 | Federal | GW | S |
| WVFU 10W-7-8-22 | WV 10W-7-8-22 | NWSE | 07 | 080S | 220E | 4304733813 | 14864 | Federal | GW | P |
| WVFU 12W-8-8-22 | WV 12W-8-8-22 | NWSW | 08 | 080S | 220E | 4304733815 | 14864 | Federal | GW | P |
| WVFU 14W-7-8-22 | WV 14W-7-8-22 | SESE | 07 | 080S | 220E | 4304733816 | 14864 | Federal | GW | P |
| WVFU 16W-7-8-22 | WV 16W-7-8-22 | SESE | 07 | 080S | 220E | 4304733817 | 14864 | Federal | GW | P |
| WVFU 6W-7-8-22 | WV 6W-7-8-22 | SENE | 07 | 080S | 220E | 4304733828 | 14864 | Federal | GW | P |
| WVFU 6W-18-8-22 | WV 6W-18-8-22 | SENE | 18 | 080S | 220E | 4304733842 | 14864 | Federal | GW | P |
| WVFU 6WC-18-8-22 | WV 6WC-18-8-22 | SENE | 18 | 080S | 220E | 4304733843 | 14864 | Federal | GW | P |
| WVFU 6WD-18-8-22 | WV 6WD-18-8-22 | SENE | 18 | 080S | 220E | 4304733844 | 14864 | Federal | GW | P |
| WVFU 5W-23-8-21 | WV 5W-23-8-21 | SWNW | 23 | 080S | 210E | 4304733860 | 14864 | Federal | GW | P |
| WVFU 7W-23-8-21 | WV 7W-23-8-21 | SWNE | 23 | 080S | 210E | 4304733861 | 14864 | Federal | GW | P |
| WVFU 8W-12-8-21 | WV 8W-12-8-21 | SENE | 12 | 080S | 210E | 4304733862 | 14864 | Federal | GW | P |
| WVFU 10W-12-8-21 | WV 10W-12-8-21 | NWSE | 12 | 080S | 210E | 4304733863 | 14864 | Federal | GW | P |
| WVFU 14W-12-8-21 | WV 14W-12-8-21 | SESE | 12 | 080S | 210E | 4304733864 | 14864 | Federal | GW | P |
| WVFU 16W-12-8-21 | WV 16W-12-8-21 | SESE | 12 | 080S | 210E | 4304733865 | 14864 | Federal | GW | P |
| WVFU 1W-15-8-21 | WV 1W-15-8-21 | NENE | 15 | 080S | 210E | 4304733902 | 14864 | Federal | GW | S |
| WVFU 1W-22-8-21 | WV 1W-22-8-21 | NENE | 22 | 080S | 210E | 4304733903 | 14864 | Federal | GW | P |
| WVFU 1W-23-8-21 | WV 1W-23-8-21 | NENE | 23 | 080S | 210E | 4304733904 | 14864 | Federal | GW | P |
| WV 6W-11-8-21 | WV 6W-11-8-21 | SENE | 11 | 080S | 210E | 4304733906 | 14864 | Federal | GW | P |
| WVFU 7W-24-8-21 | WV 7W-24-8-21 | SWNE | 24 | 080S | 210E | 4304733908 | 14864 | Federal | GW | P |
| WV 10W-11-8-21 | WV 10W-11-8-21 | NWSE | 11 | 080S | 210E | 4304733910 | 14864 | Federal | GW | P |
| WVFU 11W-15-8-21 | WV 11W-15-8-21 | NESW | 15 | 080S | 210E | 4304733911 | 14864 | Federal | GW | P |
| WV 13W-11-8-21 | WV 13W-11-8-21 | SWSW | 11 | 080S | 210E | 4304733913 | 14864 | Federal | GW | S |
| WVFU 13W-15-8-21 | WV 13W-15-8-21 | SWSW | 15 | 080S | 210E | 4304733914 | 14864 | Federal | GW | P |
| WV 15W-10-8-21 | WV 15W-10-8-21 | SWSE | 10 | 080S | 210E | 4304733916 | 14864 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WVFU 15W-15-8-21 | WV 15W-15-8-21 | SWSE | 15 | 080S | 210E | 4304733917 | 14864 | Federal | GW | P |
| WVFU 5W-14-8-21 | WV 5W-14-8-21 | SWNW | 14 | 080S | 210E | 4304733953 | 14864 | Federal | GW | P |
| WVFU 7W-14-8-21 | WV 7W-14-8-21 | SWNE | 14 | 080S | 210E | 4304733955 | 14864 | Federal | GW | P |
| WV 8W-11-8-21 | WV 8W-11-8-21 | SENE | 11 | 080S | 210E | 4304733957 | 14864 | Federal | GW | S |
| WVFU 8W-14-8-21 | WV 8W-14-8-21 | SENE | 14 | 080S | 210E | 4304733958 | 14864 | Federal | GW | P |
| WVFU 9W-15-8-21 | WV 9W-15-8-21 | NESE | 15 | 080S | 210E | 4304733959 | 14864 | Federal | GW | P |
| WVFU 12W-13-8-21 | WV 12W-13-8-21 | NWSW | 13 | 080S | 210E | 4304733961 | 14864 | Federal | GW | P |
| WVFU 14W-13-8-21 | WV 14W-13-8-21 | SESW | 13 | 080S | 210E | 4304733962 | 14864 | Federal | GW | P |
| WVFU 15W-14-8-21 | WV 15W-14-8-21 | SWSE | 14 | 080S | 210E | 4304733963 | 14864 | Federal | GW | P |
| WVFU 2W-18-8-22 | WV 2W-18-8-22 | NWNE | 18 | 080S | 220E | 4304733986 | 14864 | Federal | GW | P |
| WV 8W-18-8-22 | WV 8W-18-8-22 | SENE | 18 | 080S | 220E | 4304733989 | 14864 | Federal | GW | P |
| WVFU 10W-18-8-22 | WV 10W-18-8-22 | NWSE | 18 | 080S | 220E | 4304733991 | 14864 | Federal | GW | P |
| WVFU 12W-18-8-22 | WV 12W-18-8-22 | NWSW | 18 | 080S | 220E | 4304733993 | 14864 | Federal | GW | P |
| WV 14W-18-8-22 | WV 14W-18-8-22 | SESW | 18 | 080S | 220E | 4304733995 | 14864 | Federal | GW | P |
| WVFU 8W-1-8-21 | WV 8W-1-8-21 | SENE | 01 | 080S | 210E | 4304734009 | 14864 | Federal | GW | DRL |
| WV 4W-17-8-22 | WV 4W-17-8-22 | NWNW | 17 | 080S | 220E | 4304734038 | 14864 | Federal | GW | P |
| WV 12G-1-8-21 | WV 12G-1-8-21 | NWSW | 01 | 080S | 210E | 4304734108 | 5265 | Federal | OW | TA |
| WV 2W-14-8-21 | WV 2W-14-8-21 | NWNE | 14 | 080S | 210E | 4304734140 | 14864 | Federal | GW | P |
| GH 2W-21-8-21 | GH 2W-21-8-21 | NWNE | 21 | 080S | 210E | 4304734141 | 14864 | Federal | GW | P |
| WV 2W-23-8-21 | WV 2W-23-8-21 | NWNE | 23 | 080S | 210E | 4304734142 | 14864 | Federal | GW | P |
| GH 3W-21-8-21 | WV 3W-21-8-21 | NENW | 21 | 080S | 210E | 4304734143 | 14864 | Federal | GW | P |
| WV 4W-13-8-21 | WV 4W-13-8-21 | NWNW | 13 | 080S | 210E | 4304734144 | 14864 | Federal | GW | P |
| GH 4W-21-8-21 | WV 4W-21-8-21 | NWNW | 21 | 080S | 210E | 4304734145 | 14864 | Federal | GW | P |
| WV 4W-22-8-21 | WV 4W-22-8-21 | NWNW | 22 | 080S | 210E | 4304734146 | 14864 | Federal | GW | P |
| WV 16W-11-8-21 | WV 16W-11-8-21 | SESE | 11 | 080S | 210E | 4304734155 | 14864 | Federal | GW | TA |
| WV 3W-19-8-22 | WV 3W-19-8-22 | NENW | 19 | 080S | 220E | 4304734187 | 14864 | Federal | GW | P |
| WV 4W-23-8-21 | WV 4W-23-8-21 | NWNW | 23 | 080S | 210E | 4304734188 | 14864 | Federal | GW | P |
| WV 6W-23-8-21 | WV 6W-23-8-21 | SENE | 23 | 080S | 210E | 4304734189 | 14864 | Federal | GW | P |
| WV 2W-15-8-21 | WV 2W-15-8-21 | NWNE | 15 | 080S | 210E | 4304734242 | 14864 | Federal | GW | P |
| WV 2W-22-8-21 | WV 2W-22-8-21 | NWNE | 22 | 080S | 210E | 4304734243 | 14864 | Federal | GW | P |
| WV 4W-14-8-21 | WV 4W-14-8-21 | NWNW | 14 | 080S | 210E | 4304734244 | 14864 | Federal | GW | P |
| WV 6W-12-8-21 | WV 6W-12-8-21 | SENE | 12 | 080S | 210E | 4304734245 | 5265 | Federal | GW | S |
| WV 7W-15-8-21 | WV 7W-15-8-21 | SWNE | 15 | 080S | 210E | 4304734246 | 14864 | Federal | GW | P |
| WV 8W-15-8-21 | WV 8W-15-8-21 | SENE | 15 | 080S | 210E | 4304734247 | 14864 | Federal | GW | P |
| WV 12W-12-8-21 | WV 12W-12-8-21 | NWSW | 12 | 080S | 210E | 4304734248 | 14864 | Federal | GW | S |
| WV 14W-15-8-21 | WV 14W-15-8-21 | SESW | 15 | 080S | 210E | 4304734249 | 14864 | Federal | GW | P |
| WV 16W-10-8-21 | WV 16W-10-8-21 | SESE | 10 | 080S | 210E | 4304734250 | 14864 | Federal | GW | P |
| WV 16W-15-8-21 | WV 16W-15-8-21 | SESE | 15 | 080S | 210E | 4304734251 | 14864 | Federal | GW | P |
| WV 2W-12-8-21 | WV 2W-12-8-21 | NWNE | 12 | 080S | 210E | 4304734265 | 14864 | Federal | GW | OPS |
| WV 3W-12-8-21 | WV 3W-12-8-21 | NENW | 12 | 080S | 210E | 4304734267 | 14864 | Federal | GW | OPS |
| WV 4W-12-8-21 | WV 4D-12-8-21 | NWNW | 12 | 080S | 210E | 4304734268 | 12436 | Federal | GW | DRL |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WV 5W-12-8-21 | WV 5W-12-8-21 | SWNW | 12 | 080S | 210E | 4304734270 | 14864 | Federal | GW | OPS |
| WV 6W-14-8-21 | WV 6W-14-8-21 | SENW | 14 | 080S | 210E | 4304734271 | 14864 | Federal | GW | P |
| WV 9W-11-8-21 | WV 9W-11-8-21 | NESE | 11 | 080S | 210E | 4304734274 | 14864 | Federal | GW | DRL |
| WV 10W-14-8-21 | WV 10W-14-8-21 | NWSE | 14 | 080S | 210E | 4304734275 | 14864 | Federal | GW | S |
| WV 11W-14-8-21 | WV 11W-14-8-21 | NESW | 14 | 080S | 210E | 4304734277 | 14864 | Federal | GW | P |
| WV 12W-14-8-21 | WV 12W-14-8-21 | NWSW | 14 | 080S | 210E | 4304734279 | 14864 | Federal | GW | S |
| WV 14M-11-8-21 | WV 14M-11-8-21 | SESW | 11 | 080S | 210E | 4304734280 | 14864 | Federal | GW | P |
| WV 14W-14-8-21 | WV 14W-14-8-21 | SESW | 14 | 080S | 210E | 4304734281 | 14864 | Federal | GW | P |
| WV 16W-14-8-21 | WV 16G-14-8-21 | SESE | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | S |
| WV 3MU-15-8-21 | WV 3MU-15-8-21 | NENW | 15 | 080S | 210E | 4304734289 | 14864 | Federal | GW | P |
| WV 4MU-15-8-21 | WV 4MU-15-8-21 | NWNW | 15 | 080S | 210E | 4304734291 | 14864 | Federal | GW | P |
| WV 5MU-15-8-21 | WV 5MU-15-8-21 | SWNW | 15 | 080S | 210E | 4304734293 | 14864 | Federal | GW | P |
| WV 6W-15-8-21 | WV 6W-15-8-21 | SENW | 15 | 080S | 210E | 4304734294 | 14864 | Federal | GW | P |
| WV 10W-15-8-21 | WV 10W-15-8-21 | NWSE | 15 | 080S | 210E | 4304734295 | 14864 | Federal | GW | P |
| WVU 4W-24-8-21 | WV 4W-24-8-21 | NWNW | 24 | 080S | 210E | 4304734330 | 14864 | Federal | GW | P |
| WV 8M-23-8-21 | WV 8M-23-8-21 | SENE | 23 | 080S | 210E | 4304734339 | 14864 | Federal | GW | P |
| WVU 8W-24-8-21 | WV 8W-24-8-21 | SENE | 24 | 080S | 210E | 4304734340 | 14864 | Federal | GW | P |
| WV 2W-8-8-22 | WV 2W-8-8-22 | NWNE | 08 | 080S | 220E | 4304734468 | 14864 | Federal | GW | P |
| WV 8W-7-8-22 | WV 8W-7-8-22 | SENE | 07 | 080S | 220E | 4304734469 | 14864 | Federal | GW | S |
| WV 8W-22-8-21 | WV 8W-22-8-21 | SENE | 22 | 080S | 210E | 4304734564 | 14864 | Federal | GW | P |
| WV 3G-8-8-22 | WV 3G-8-8-22 | NENW | 08 | 080S | 220E | 4304734596 | 5265 | Federal | OW | TA |
| WV 14MU-10-8-21 | WV 14MU-10-8-21 | SESW | 10 | 080S | 210E | 4304735879 | 14864 | Federal | GW | P |
| WV 13MU-10-8-21 | WV 13MU-10-8-21 | SWSW | 10 | 080S | 210E | 4304736305 | 14864 | Federal | GW | P |
| WV 3DML-13-8-21 | WV 3D-13-8-21 | SENW | 13 | 080S | 210E | 4304737923 | 14864 | Federal | GW | DRL |
| WV 14DML-12-8-21 | WV 14DML-12-8-21 | SESW | 12 | 080S | 210E | 4304737924 | 14864 | Federal | GW | DRL |
| WV 15AML-12-8-21 | WV 15AML-12-8-21 | NWSE | 12 | 080S | 210E | 4304737925 | | Federal | GW | APD |
| WV 13DML-10-8-21 | WV 13DML-10-8-21 | SWSW | 10 | 080S | 210E | 4304737926 | 14864 | Federal | GW | P |
| WV 4DML-15-8-21 | WV 4DML-15-8-21 | NWNW | 15 | 080S | 210E | 4304737927 | 14864 | Federal | GW | DRL |
| WV 13AD-8-8-22 | WV 13AD-8-8-22 | SWSW | 08 | 080S | 220E | 4304737945 | | Federal | GW | APD |
| WV 11AML-14-8-21 | WV 11AD-14-8-21 | NWSE | 14 | 080S | 210E | 4304738049 | 15899 | Federal | GW | APD |
| WV 11DML-14-8-21 | WV 11DML-14-8-21 | SESW | 14 | 080S | 210E | 4304738050 | | Federal | GW | APD |
| WV 4AML-19-8-22 | WV 4AML-19-8-22 | NWNW | 19 | 080S | 220E | 4304738051 | | Federal | GW | APD |
| WV 13CML-8-8-22 | WV 13CML-8-8-22 | SWSW | 08 | 080S | 220E | 4304738431 | | Federal | GW | APD |
| WV 13BML-18-8-22 | WV 13BML-18-8-22 | SWSW | 18 | 080S | 220E | 4304738432 | | Federal | GW | APD |
| WV 8BML-18-8-22 | WV 8BML-18-8-22 | E/NE | 18 | 080S | 220E | 4304738433 | | Federal | GW | APD |
| WV 6ML-24-8-21 | WV 6-24-8-21 | SENW | 24 | 080S | 210E | 4304738663 | | Federal | GW | APD |
| WV 2ML-24-8-21 | WV 2ML-24-8-21 | NWNE | 24 | 080S | 210E | 4304738664 | | Federal | GW | APD |
| WV 1DML-13-8-21 | WV 1DML-13-8-21 | NENE | 13 | 080S | 210E | 4304738733 | | Federal | GW | APD |
| WV 4DML-13-8-21 | WV 4DML-13-8-21 | NWNW | 13 | 080S | 210E | 4304738734 | | Federal | GW | APD |
| WV 3AML-14-8-21 | WV 3AML-14-8-21 | NENW | 14 | 080S | 210E | 4304738736 | | Federal | GW | APD |
| WV 16CML-14-8-21 | WV 16C-14-8-21 | SESE | 14 | 080S | 210E | 4304738737 | | Federal | GW | APD |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| WVU 21 | WV 21 | NENE | 16 | 080S | 210E | 4304715452 | 99990 | State | WI | A |
| WVU 32 | WV 32 | NENW | 16 | 080S | 210E | 4304716513 | 5265 | State | OW | P |
| WVU 72 | WV 72 | SWSW | 16 | 080S | 210E | 4304720058 | 99990 | State | WI | A |
| WVU 73 | WV 73 | NESE | 16 | 080S | 210E | 4304720066 | 5265 | State | WI | A |
| WVU 74 | WV 74 | SWSE | 16 | 080S | 210E | 4304720078 | 5265 | State | OW | P |
| WVU 75 | WV 75 | SWNE | 16 | 080S | 210E | 4304720085 | 5265 | State | OW | P |
| WVU 78 | WV 78 | NESW | 16 | 080S | 210E | 4304720115 | 99990 | State | WI | A |
| WVU 134 | WV 134 | SESE | 16 | 080S | 210E | 4304731118 | 5265 | State | OW | P |
| WVU 141 | WV 141 | NWSE | 16 | 080S | 210E | 4304731609 | 5265 | State | OW | P |
| WVU 127 | WV 127 | SENE | 16 | 080S | 210E | 4304731611 | 5265 | State | OW | P |
| WVU 142 | WV 142 | SESW | 16 | 080S | 210E | 4304731612 | 5265 | State | OW | P |
| WVUFU 9W-13-8-21 | WV 9W-13-8-21 | NESE | 13 | 080S | 210E | 4304733223 | 14864 | State | GW | S |
| WVUFU 2W-16-8-21 | WV 2W-16-8-21 | NWNE | 16 | 080S | 210E | 4304733246 | 14864 | State | GW | P |
| WVUFU 2G-16-8-21 | WV 2G-16-8-21 | NWNE | 16 | 080S | 210E | 4304733247 | 5265 | State | OW | P |
| WVUFU 6W-16-8-21 | WV 6W-16-8-21 | SENW | 16 | 080S | 210E | 4304733527 | 14864 | State | GW | P |
| WVUFU 6G-16-8-21 | WV 6G-16-8-21 | SENW | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | P |
| WVUFU 16W-2-8-21 | WV 16W-2-8-21 | SESE | 02 | 080S | 210E | 4304733645 | 5265 | State | OW | S |
| WVUFU 9W-2-8-21 | WV 9W-2-8-21 | NESE | 02 | 080S | 210E | 4304733648 | 14864 | State | GW | P |
| WVUFU 12W-16-8-21 | WV 12W-16-8-21 | NWSW | 16 | 080S | 210E | 4304733649 | 14864 | State | GW | P |
| WVUFU 12G-16-8-21 | WV 12G-16-8-21 | NWSW | 16 | 080S | 210E | 4304733650 | 5265 | State | OW | P |
| WVUFU 16W-13-8-21 | WV 16W-13-8-21 | SESE | 13 | 080S | 210E | 4304733796 | 14864 | State | GW | P |
| WV 10G-2-8-21 | WV 10G-2-8-21 | NWSE | 02 | 080S | 210E | 4304734035 | 5265 | State | OW | P |
| WV 14G-2-8-21 | WV 14G-2-8-21 | SESW | 02 | 080S | 210E | 4304734036 | 5265 | State | OW | P |
| WV 13G-2-8-21 | WV 13G-2-8-21 | SWSW | 02 | 080S | 210E | 4304734068 | 5265 | State | OW | P |
| WV 5G-16-8-21 | WV 5G-16-8-21 | SWNW | 16 | 080S | 210E | 4304734107 | 5265 | State | OW | P |
| WV 11W-16-8-21 | WV 11W-16-8-21 | NESW | 16 | 080S | 210E | 4304734190 | 14864 | State | GW | P |
| WV 13W-16-8-21 | WV 13W-16-8-21 | SWSW | 16 | 080S | 210E | 4304734191 | 14864 | State | GW | P |
| WV 14W-16-8-21 | WV 14W-16-8-21 | SESW | 16 | 080S | 210E | 4304734192 | 14864 | State | GW | P |
| WV 15W-16-8-21 | WV 15W-16-8-21 | SWSE | 16 | 080S | 210E | 4304734224 | 14864 | State | GW | P |
| WV 16W-16-8-21 | WV 16W-16-8-21 | SESE | 16 | 080S | 210E | 4304734225 | 14864 | State | GW | P |
| WV 1MU-16-8-21 | WV 1MU-16-8-21 | NENE | 16 | 080S | 210E | 4304734288 | 14864 | State | GW | P |
| WV 3W-16-8-21 | WV 3W-16-8-21 | NENW | 16 | 080S | 210E | 4304734290 | | State | GW | LA |
| WV 4W-16-8-21 | WV 4W-16-8-21 | NWNW | 16 | 080S | 210E | 4304734292 | 12436 | State | D | PA |
| WVU 5W-16-8-21 | WV 5W-16-8-21 | SWNW | 16 | 080S | 210E | 4304734321 | 14864 | State | GW | P |
| WV 7W-16-8-21 | WV 7W-16-8-21 | SWNE | 16 | 080S | 210E | 4304734322 | 14864 | State | GW | P |
| WV 8ML-16-8-21 | WV 8ML-16-8-21 | SENE | 16 | 080S | 210E | 4304734323 | 14864 | State | GW | P |
| WV 9W-16-8-21 | WV 9W-16-8-21 | NESE | 16 | 080S | 210E | 4304734325 | 14864 | State | GW | P |
| WV 10W-16-8-21 | WV 10W-16-8-21 | NWSE | 16 | 080S | 210E | 4304734326 | 14864 | State | GW | P |
| WV 12BML-16-8-21 | WV 12BML-16-8-21 | SWNW | 16 | 080S | 210E | 4304737824 | 14864 | State | GW | P |
| WV 12DML-16-8-21 | WV 12D-16-8-21 | NWSW | 16 | 080S | 210E | 4304737870 | | State | GW | APD |
| WV 15CML-16-8-21 | WV 15CML-16-8-21 | SESW | 16 | 080S | 210E | 4304737871 | 14864 | State | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| WV 15DML-16-8-21 | WV 15DML-16-8-21 | SWSE | 16 | 080S | 210E | 4304737872 | | State | GW | APD |
| WV 16DML-13-8-21 | WV 16DML-13-8-21 | SESE | 13 | 080S | 210E | 4304738735 | | State | GW | APD |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | Change |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President

Questar Exploration and Production Company

| | |
|---|--------------------------------------|
| NAME (PLEASE PRINT) Debra K. Stanberry | TITLE Supervisor, Regulatory Affairs |
| SIGNATURE  | DATE 3/16/2007 |

(This space for State use only)

RECEIVED

APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 Denver

STATE CO ZIP 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE [Signature]

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator Questar Exploration and Production Co Operator Account Number N 5085
Address 11002 E. 17500 S
City Vernal
State UT Zip 84078
Phone Number (435) 781-4300 → 4342

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|----------------------------------|------|--------|
| 4304734469 | WV 8W-7-8-22 | SENE | 07 | 080S | 220E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| D | 14864 | 17123 | | 11/1/2007 | | |
| Comments: | WMMFD --- 1/29/2009 | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|----------------------------------|------|--------|
| 4304734564 | WV 8W-22-8-21 | SENE | 22 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| D | 14864 | 17123 | | 11/1/2007 | | |
| Comments: | WMMFD --- 1/29/2009 | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|------------------------------|-------------------|-----------|----------------------------------|------|--------|
| 4304735879 | WV 14MU-10-8-21 | SESW | 10 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| D | 14864 | 17123 | | 11/1/2007 | | |
| Comments: | WMMFD RECEIVED --- 1/29/2009 | | | | | |

JAN 28 2009

ACTION CODES:

- A -Establish new entity for new well (single well only)
- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

DAHN CALDWELL
Name (Please Print)
Dahn Caldwell
Signature
Office Admin
Title
1/20/09
Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|--|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|--|

CA No.

Unit:

WONSITS VALLEY

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
See attached

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:
See attached

2. NAME OF OPERATOR:

Questar Exploration and Production Company *N5085*

9. API NUMBER:
Attached

3. ADDRESS OF OPERATOR:

1050 17th Street, Suite 500 Denver

STATE CO ZIP 80265

PHONE NUMBER:
(303) 672-6900

10. FIELD AND POOL, OR WILDCAT:
See attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson

TITLE Regulatory Affairs Analyst

SIGNATURE *Morgan Anderson*

DATE 6/23/2010

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|----------------|-----|------|------|------------|--------|------------------|------|------|---|
| WV 43 | 11 | 080S | 210E | 4304715471 | 5265 | Federal | OW | P | |
| WV 48 | 10 | 080S | 210E | 4304715476 | 5265 | Federal | OW | P | |
| WV 53 | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P | |
| WV 55 | 14 | 080S | 210E | 4304720005 | 5265 | Federal | OW | P | |
| WV 62 | 10 | 080S | 210E | 4304720024 | 5265 | Federal | OW | P | |
| WV 65 | 15 | 080S | 210E | 4304720041 | 5265 | Federal | OW | P | |
| WV 83 WG | 23 | 080S | 210E | 4304720205 | 17123 | Federal | GW | P | |
| WV 103 | 14 | 080S | 210E | 4304730021 | 5265 | Federal | OW | P | |
| WV 104 | 15 | 080S | 210E | 4304730022 | 5265 | Federal | OW | P | |
| WV 105 | 10 | 080S | 210E | 4304730023 | 5265 | Federal | OW | P | |
| WV 109 | 15 | 080S | 210E | 4304730045 | 5265 | Federal | OW | P | |
| WV 110 | 14 | 080S | 210E | 4304730046 | 5265 | Federal | OW | P | |
| WV 112 | 15 | 080S | 210E | 4304730048 | 5265 | Federal | OW | P | |
| WV 124 | 15 | 080S | 210E | 4304730745 | 5265 | Federal | OW | P | |
| WV 128 | 10 | 080S | 210E | 4304730798 | 5265 | Federal | OW | P | |
| WV 132 | 15 | 080S | 210E | 4304730822 | 5265 | Federal | OW | P | |
| WV 136 | 21 | 080S | 210E | 4304731047 | 5265 | Federal | OW | S | |
| WV 137 | 11 | 080S | 210E | 4304731523 | 5265 | Federal | OW | P | |
| WV 133 | 15 | 080S | 210E | 4304731706 | 5265 | Federal | OW | P | |
| WV 144 | 10 | 080S | 210E | 4304731807 | 5265 | Federal | OW | P | |
| WV 145 | 18 | 080S | 220E | 4304731820 | 17123 | Federal | GW | P | |
| WV 121 | 14 | 080S | 210E | 4304731873 | 5265 | Federal | OW | TA | |
| WV 135-2 | 21 | 080S | 210E | 4304732016 | 5265 | Federal | OW | P | |
| WV 130 | 22 | 080S | 210E | 4304732307 | 5265 | Federal | OW | P | |
| WV 119 | 21 | 080S | 210E | 4304732461 | 5265 | Federal | OW | P | |
| WV 54 WG | 07 | 080S | 220E | 4304732821 | 17123 | Federal | GW | P | |
| WV 69 WG | 18 | 080S | 220E | 4304732829 | 17123 | Federal | GW | P | |
| WV 38 WG | 08 | 080S | 220E | 4304732831 | 17123 | Federal | GW | P | |
| WV 49 WG | 08 | 080S | 220E | 4304732832 | 17123 | Federal | GW | P | |
| WV 138 WG | 18 | 080S | 220E | 4304733054 | 17123 | Federal | GW | P | |
| WV 14 WG | 12 | 080S | 210E | 4304733070 | 17123 | Federal | GW | P | |
| WV 11 WG | 12 | 080S | 210E | 4304733085 | 17123 | Federal | GW | P | |
| WV 81 WG | 24 | 080S | 210E | 4304733086 | 17123 | Federal | GW | S | |
| WV 146 WG | 19 | 080S | 220E | 4304733128 | 17123 | Federal | GW | P | |
| WV 1W-14-8- 21 | 14 | 080S | 210E | 4304733220 | 17123 | Federal | GW | P | |
| WV 5W-13- 8-21 | 13 | 080S | 210E | 4304733221 | 17123 | Federal | GW | P | |
| WV 46 WG | 07 | 080S | 220E | 4304733241 | 17123 | Federal | GW | P | |
| WV 9W-14-8-21 | 14 | 080S | 210E | 4304733269 | 17123 | Federal | GW | P | |
| WV 7W-13-8-21 | 13 | 080S | 210E | 4304733270 | 17123 | Federal | GW | P | |
| WV 1W-18-8-22 | 18 | 080S | 220E | 4304733294 | 17123 | Federal | GW | P | |
| WV 11W-8-8-22 | 08 | 080S | 220E | 4304733295 | 17123 | Federal | GW | P | |
| WV 3W-8-8-22 | 08 | 080S | 220E | 4304733493 | 17123 | Federal | GW | S | |
| WV 5W-7-8-22 | 07 | 080S | 220E | 4304733494 | 17123 | Federal | GW | S | |
| WV 11W-7-8-22 | 07 | 080S | 220E | 4304733495 | 17123 | Federal | GW | P | |
| WV 13W-7-8-22 | 07 | 080S | 220E | 4304733496 | 17123 | Federal | GW | P | |
| WV 1W-7-8-22 | 07 | 080S | 220E | 4304733501 | 17123 | Federal | GW | P | |
| WV 3W-7-8-22 | 07 | 080S | 220E | 4304733502 | 17123 | Federal | GW | P | |
| WV 7WRG-7-8-22 | 07 | 080S | 220E | 4304733503 | 5265 | Federal | OW | P | |
| WV 16W-9-8-21 | 09 | 080S | 210E | 4304733529 | 17123 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 965010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|----------------|-----|------|------|------------|--------|------------------|------|------|---|
| WV 1W-12-8-21 | 12 | 080S | 210E | 4304733531 | 17123 | Federal | GW | S | |
| WV 1W-13-8-21 | 13 | 080S | 210E | 4304733532 | 17123 | Federal | GW | S | |
| WV 3W-18-8-22 | 18 | 080S | 220E | 4304733533 | 17123 | Federal | GW | P | |
| WV 9W-12-8-21 | 12 | 080S | 210E | 4304733534 | 17123 | Federal | GW | P | |
| WV 11W-12-8-21 | 12 | 080S | 210E | 4304733535 | 17123 | Federal | GW | P | |
| WV 11W-13-8-21 | 13 | 080S | 210E | 4304733536 | 17123 | Federal | GW | P | |
| WV 13W-12-8-21 | 12 | 080S | 210E | 4304733537 | 17123 | Federal | GW | S | |
| WV 13W-18-8-22 | 18 | 080S | 220E | 4304733538 | 17123 | Federal | GW | P | |
| WV 16G-9-8-21 | 09 | 080S | 210E | 4304733565 | 5265 | Federal | OW | P | |
| WV 1W-21-8-21 | 21 | 080S | 210E | 4304733602 | 17123 | Federal | GW | P | |
| WV 3W-13-8-21 | 13 | 080S | 210E | 4304733603 | 17123 | Federal | GW | S | |
| WV 3W-22-8-21 | 22 | 080S | 210E | 4304733604 | 17123 | Federal | GW | P | |
| WV 3W-24-8-21 | 24 | 080S | 210E | 4304733605 | 17123 | Federal | GW | P | |
| WV 13W-14-8-21 | 14 | 080S | 210E | 4304733607 | 17123 | Federal | GW | P | |
| WV 1W-24-8-21 | 24 | 080S | 210E | 4304733613 | 17123 | Federal | GW | P | |
| WV 11W-18-8-22 | 18 | 080S | 220E | 4304733626 | 17123 | Federal | GW | P | |
| WV 2W-10-8-21 | 10 | 080S | 210E | 4304733655 | 17123 | Federal | GW | P | |
| WV 4W-11-8-21 | 11 | 080S | 210E | 4304733657 | 17123 | Federal | GW | P | |
| WV 12W-10-8-21 | 10 | 080S | 210E | 4304733659 | 17123 | Federal | GW | S | |
| WV 12G-10-8-21 | 10 | 080S | 210E | 4304733660 | 5265 | Federal | OW | P | |
| WV 15W-9-8-21 | 09 | 080S | 210E | 4304733661 | 17123 | Federal | GW | P | |
| WV 15G-9-8-21 | 09 | 080S | 210E | 4304733662 | 5265 | Federal | OW | P | |
| WV 2W-13-8-21 | 13 | 080S | 210E | 4304733791 | 17123 | Federal | GW | P | |
| WV 6W-13-8-21 | 13 | 080S | 210E | 4304733792 | 17123 | Federal | GW | P | |
| WV 8W-13-8-21 | 13 | 080S | 210E | 4304733793 | 17123 | Federal | GW | P | |
| WV 10W-1-8-21 | 01 | 080S | 210E | 4304733794 | 17123 | Federal | GW | TA | |
| WV 10W-13-8-21 | 13 | 080S | 210E | 4304733795 | 17123 | Federal | GW | P | |
| WV 12W-7-8-22 | 07 | 080S | 220E | 4304733808 | 17123 | Federal | GW | P | |
| WV 6W-8-8-22 | 08 | 080S | 220E | 4304733811 | 17123 | Federal | GW | P | |
| WV 7W-8-8-22 | 08 | 080S | 220E | 4304733812 | 17123 | Federal | GW | P | |
| WV 10W-7-8-22 | 07 | 080S | 220E | 4304733813 | 17123 | Federal | GW | P | |
| WV 12W-8-8-22 | 08 | 080S | 220E | 4304733815 | 17123 | Federal | GW | P | |
| WV 14W-7-8-22 | 07 | 080S | 220E | 4304733816 | 17123 | Federal | GW | P | |
| WV 16W-7-8-22 | 07 | 080S | 220E | 4304733817 | 17123 | Federal | GW | P | |
| WV 6W-7-8-22 | 07 | 080S | 220E | 4304733828 | 17123 | Federal | GW | P | |
| WV 6W-18-8-22 | 18 | 080S | 220E | 4304733842 | 17123 | Federal | GW | P | |
| WV 6WC-18-8-22 | 18 | 080S | 220E | 4304733843 | 17123 | Federal | GW | P | |
| WV 6WD-18-8-22 | 18 | 080S | 220E | 4304733844 | 17123 | Federal | GW | P | |
| WV 5W-23-8-21 | 23 | 080S | 210E | 4304733860 | 17123 | Federal | GW | P | |
| WV 7W-23-8-21 | 23 | 080S | 210E | 4304733861 | 17123 | Federal | GW | P | |
| WV 8W-12-8-21 | 12 | 080S | 210E | 4304733862 | 17123 | Federal | GW | P | |
| WV 10W-12-8-21 | 12 | 080S | 210E | 4304733863 | 17123 | Federal | GW | P | |
| WV 14W-12-8-21 | 12 | 080S | 210E | 4304733864 | 17123 | Federal | GW | P | |
| WV 16W-12-8-21 | 12 | 080S | 210E | 4304733865 | 17123 | Federal | GW | P | |
| WV 1W-15-8-21 | 15 | 080S | 210E | 4304733902 | 17123 | Federal | GW | S | |
| WV 1W-22-8-21 | 22 | 080S | 210E | 4304733903 | 17123 | Federal | GW | S | |
| WV 1W-23-8-21 | 23 | 080S | 210E | 4304733904 | 17123 | Federal | GW | P | |
| WV 6W-11-8-21 | 11 | 080S | 210E | 4304733906 | 17123 | Federal | GW | P | |
| WV 7W-24-8-21 | 24 | 080S | 210E | 4304733908 | 17123 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|----------------|-----|------|------|------------|--------|------------------|------|------|---|
| WV 10W-11-8-21 | 11 | 080S | 210E | 4304733910 | 17123 | Federal | GW | P | |
| WV 11W-15-8-21 | 15 | 080S | 210E | 4304733911 | 17123 | Federal | GW | P | |
| WV 13W-11-8-21 | 11 | 080S | 210E | 4304733913 | 17123 | Federal | GW | S | |
| WV 13W-15-8-21 | 15 | 080S | 210E | 4304733914 | 17123 | Federal | GW | P | |
| WV 15W-10-8-21 | 10 | 080S | 210E | 4304733916 | 17123 | Federal | GW | P | |
| WV 15W-15-8-21 | 15 | 080S | 210E | 4304733917 | 17123 | Federal | GW | P | |
| WV 5W-14-8-21 | 14 | 080S | 210E | 4304733953 | 17123 | Federal | GW | P | |
| WV 7W-14-8-21 | 14 | 080S | 210E | 4304733955 | 17123 | Federal | GW | P | |
| WV 8W-11-8-21 | 11 | 080S | 210E | 4304733957 | 17123 | Federal | GW | S | |
| WV 8W-14-8-21 | 14 | 080S | 210E | 4304733958 | 17123 | Federal | GW | P | |
| WV 9W-15-8-21 | 15 | 080S | 210E | 4304733959 | 17123 | Federal | GW | P | |
| WV 12W-13-8-21 | 13 | 080S | 210E | 4304733961 | 17123 | Federal | GW | P | |
| WV 14W-13-8-21 | 13 | 080S | 210E | 4304733962 | 17123 | Federal | GW | P | |
| WV 15W-14-8-21 | 14 | 080S | 210E | 4304733963 | 17123 | Federal | GW | P | |
| WV 2W-18-8-22 | 18 | 080S | 220E | 4304733986 | 17123 | Federal | GW | P | |
| WV 8W-18-8-22 | 18 | 080S | 220E | 4304733989 | 17123 | Federal | GW | P | |
| WV 10W-18-8-22 | 18 | 080S | 220E | 4304733991 | 17123 | Federal | GW | P | |
| WV 12W-18-8-22 | 18 | 080S | 220E | 4304733993 | 17123 | Federal | GW | S | |
| WV 14W-18-8-22 | 18 | 080S | 220E | 4304733995 | 17123 | Federal | GW | P | |
| WV 8W-1-8-21 | 01 | 080S | 210E | 4304734009 | 17123 | Federal | GW | OPS | C |
| WV 4W-17-8-22 | 17 | 080S | 220E | 4304734038 | 17123 | Federal | GW | P | |
| WV 12G-1-8-21 | 01 | 080S | 210E | 4304734108 | 5265 | Federal | OW | TA | |
| WV 2W-14-8-21 | 14 | 080S | 210E | 4304734140 | 17123 | Federal | GW | P | |
| GH 2W-21-8-21 | 21 | 080S | 210E | 4304734141 | 17123 | Federal | GW | P | |
| WV 2W-23-8-21 | 23 | 080S | 210E | 4304734142 | 17123 | Federal | GW | P | |
| WV 3W-21-8-21 | 21 | 080S | 210E | 4304734143 | 17123 | Federal | GW | P | |
| WV 4W-13-8-21 | 13 | 080S | 210E | 4304734144 | 17123 | Federal | GW | P | |
| WV 4W-21-8-21 | 21 | 080S | 210E | 4304734145 | 17123 | Federal | GW | P | |
| WV 4W-22-8-21 | 22 | 080S | 210E | 4304734146 | 17123 | Federal | GW | P | |
| WV 16W-11-8-21 | 11 | 080S | 210E | 4304734155 | 5265 | Federal | GW | P | |
| WV 3W-19-8-22 | 19 | 080S | 220E | 4304734187 | 17123 | Federal | GW | P | |
| WV 4W-23-8-21 | 23 | 080S | 210E | 4304734188 | 17123 | Federal | GW | P | |
| WV 6W-23-8-21 | 23 | 080S | 210E | 4304734189 | 17123 | Federal | GW | S | |
| WV 2W-15-8-21 | 15 | 080S | 210E | 4304734242 | 17123 | Federal | GW | P | |
| WV 2W-22-8-21 | 22 | 080S | 210E | 4304734243 | 17123 | Federal | GW | P | |
| WV 4W-14-8-21 | 14 | 080S | 210E | 4304734244 | 17123 | Federal | GW | S | |
| WV 6W-12-8-21 | 12 | 080S | 210E | 4304734245 | 5265 | Federal | GW | TA | |
| WV 7W-15-8-21 | 15 | 080S | 210E | 4304734246 | 17123 | Federal | GW | P | |
| WV 8W-15-8-21 | 15 | 080S | 210E | 4304734247 | 17123 | Federal | GW | P | |
| WV 12W-12-8-21 | 12 | 080S | 210E | 4304734248 | 17123 | Federal | GW | TA | |
| WV 14W-15-8-21 | 15 | 080S | 210E | 4304734249 | 17123 | Federal | GW | P | |
| WV 16W-10-8-21 | 10 | 080S | 210E | 4304734250 | 17123 | Federal | GW | P | |
| WV 16W-15-8-21 | 15 | 080S | 210E | 4304734251 | 17123 | Federal | GW | P | |
| WV 3W-12-8-21 | 12 | 080S | 210E | 4304734267 | 17123 | Federal | GW | OPS | C |
| WV 4D-12-8-21 | 12 | 080S | 210E | 4304734268 | 17123 | Federal | GW | OPS | C |
| WV 6W-14-8-21 | 14 | 080S | 210E | 4304734271 | 17123 | Federal | GW | S | |
| WV 9W-11-8-21 | 11 | 080S | 210E | 4304734274 | 17123 | Federal | GW | OPS | C |
| WV 10W-14-8-21 | 14 | 080S | 210E | 4304734275 | 17123 | Federal | GW | P | |
| WV 11W-14-8-21 | 14 | 080S | 210E | 4304734277 | 17123 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WV 12W-14-8-21 | 14 | 080S | 210E | 4304734279 | 17123 | Federal | GW | TA | |
| WV 14M-11-8-21 | 11 | 080S | 210E | 4304734280 | 17123 | Federal | GW | P | |
| WV 14W-14-8-21 | 14 | 080S | 210E | 4304734281 | 17123 | Federal | GW | S | |
| WV 16G-14-8-21 | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | P | |
| WV 3MU-15-8-21 | 15 | 080S | 210E | 4304734289 | 17123 | Federal | GW | P | |
| WV 4MU-15-8-21 | 15 | 080S | 210E | 4304734291 | 17123 | Federal | GW | P | |
| WV 5MU-15-8-21 | 15 | 080S | 210E | 4304734293 | 17123 | Federal | GW | P | |
| WV 6W-15-8-21 | 15 | 080S | 210E | 4304734294 | 17123 | Federal | GW | P | |
| WV 10W-15-8-21 | 15 | 080S | 210E | 4304734295 | 17123 | Federal | GW | P | |
| WV 4W-24-8-21 | 24 | 080S | 210E | 4304734330 | 17123 | Federal | GW | P | |
| WV 8M-23-8-21 | 23 | 080S | 210E | 4304734339 | 17123 | Federal | GW | P | |
| WV 8W-24-8-21 | 24 | 080S | 210E | 4304734340 | 17123 | Federal | GW | P | |
| WV 2W-8-8-22 | 08 | 080S | 220E | 4304734468 | 17123 | Federal | GW | P | |
| WV 8W-7-8-22 | 07 | 080S | 220E | 4304734469 | 17123 | Federal | GW | S | |
| WV 8W-22-8-21 | 22 | 080S | 210E | 4304734564 | 17123 | Federal | GW | P | |
| WV 14MU-10-8-21 | 10 | 080S | 210E | 4304735879 | 17123 | Federal | GW | P | |
| WV 13MU-10-8-21 | 10 | 080S | 210E | 4304736305 | 17123 | Federal | GW | P | |
| WV 3D-13-8-21 | 13 | 080S | 210E | 4304737923 | 17123 | Federal | GW | OPS | C |
| WV 14DML-12-8-21 | 12 | 080S | 210E | 4304737924 | 17123 | Federal | GW | P | |
| WV 15AML-12-8-21 | 12 | 080S | 210E | 4304737925 | 17123 | Federal | GW | OPS | C |
| WV 13DML-10-8-21 | 10 | 080S | 210E | 4304737926 | 17123 | Federal | GW | P | |
| WV 4DML-15-8-21 | 15 | 080S | 210E | 4304737927 | 17123 | Federal | GW | P | |
| WV 11AD-14-8-21 | 14 | 080S | 210E | 4304738049 | 17123 | Federal | GW | P | |
| WV 6-24-8-21 | 24 | 080S | 210E | 4304738663 | 17123 | Federal | GW | P | |
| WV 2ML-24-8-21 | 24 | 080S | 210E | 4304738664 | | Federal | GW | APD | C |
| WV 16C-14-8-21 | 14 | 080S | 210E | 4304738737 | 17123 | Federal | GW | P | |
| WV 7BML-24-8-21 | 24 | 080S | 210E | 4304738970 | | Federal | GW | APD | C |
| WV 7AML-12-8-21 | 12 | 080S | 210E | 4304739035 | | Federal | GW | APD | C |
| WV 14BML-12-8-21 | 12 | 080S | 210E | 4304739036 | | Federal | GW | APD | C |
| WV 14B-13-8-21 | 13 | 080S | 210E | 4304739037 | | Federal | GW | APD | C |
| WV 4B-14-8-21 | 14 | 080S | 210E | 4304739038 | | Federal | GW | APD | C |
| WV 13A-15-8-21 | 15 | 080S | 210E | 4304739039 | 17123 | Federal | GW | P | |
| WV 8D-15-8-21 | 15 | 080S | 210E | 4304739040 | 17123 | Federal | GW | P | |
| WV 4BD-23-8-21 | 23 | 080S | 210E | 4304739041 | 17123 | Federal | GW | P | |
| WV 7CML-11-8-21 | 11 | 080S | 210E | 4304739042 | | Federal | GW | APD | C |
| WV 7BD-23-8-21 | 23 | 080S | 210E | 4304739044 | 17123 | Federal | GW | P | |
| WV 2CML-7-8-22 | 07 | 080S | 220E | 4304739155 | | Federal | GW | APD | C |
| WV 13AD-8-8-22R(RIGSKID) | 08 | 080S | 220E | 4304739321 | 17123 | Federal | GW | P | |
| WV 2B-22-8-21 | 22 | 080S | 210E | 4304740262 | | Federal | GW | APD | C |
| WV 8D-22-8-21 | 22 | 080S | 210E | 4304740263 | | Federal | GW | APD | C |
| WV 7A-24-8-21 | 24 | 080S | 210E | 4304740331 | | Federal | GW | APD | C |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roya L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the ~~Eastern States~~ Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MIN. (DGM)

| | | | | | |
|--|---|---|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0804 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | | | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY | | | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078 | | 8. WELL NAME and NUMBER: WV 8W-22-8-21 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2043 FNL 0546 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 08.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047345640000 | | | |
| 9. FIELD and POOL or WILDCAT: WONSITS VALLEY | | COUNTY: UINTAH | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QEP ENERGY COMPANY IS PROPOSING TO ADD ADDITIONAL GREEN RIVER PERFS ON THE WV 8W-22-8-21 AS FOLLOWS: 1- POOH WITH TUBING. 2- RIH WITH BIT AND SCRAPER, CLEANOUT TO 7200', POOH. 3- RU WIRELINE, SET CIBP AT $\pm 7100'$. 4- PERFORATE ADDITIONAL GREEN RIVER INTERVALS (5154-48' AND 5106-16'). 5- FRAC NEW PERFS. 6- RUN PRODUCTION EQUIPMENT. 7- RETURN TO PRODUCTION. QEP ENERGY COMPANY IS REQUESTING THIS WELL BE HELD AS "CONFIDENTIAL." | | | | | |
| NAME (PLEASE PRINT) Valyn Davis | | PHONE NUMBER 435 781-4369 | | | |
| SIGNATURE N/A | | TITLE Regulatory Affairs Analyst | | | |
| DATE 11/12/2012 | | | | | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0804 |
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| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | | 8. WELL NAME and NUMBER: WV 8W-22-8-21 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2043 FNL 0546 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 08.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047345640000 |
| 9. FIELD and POOL or WILDCAT: WONSITS VALLEY | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/15/2012 |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | OTHER: <input style="width: 100px;" type="text"/> | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 THIS WELL COMMENCED PRODUCTION ON DECEMBER 15, 2012 @ 8:00 p.m.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 19, 2012

| | | |
|--|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Benna Muth | PHONE NUMBER 435 781-4320 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 12/18/2012 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|--|--|--|-----------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | OTHER _____ |
| b. TYPE OF WORK: | | NEW WELL <input type="checkbox"/> | HORIZ. LATS. <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | RE-ENTRY <input type="checkbox"/> |
| | | | DIFF. RESVR. <input checked="" type="checkbox"/> | OTHER <u>RECOMPLETE</u> | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | | | | |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | | | PHONE NUMBER: (435) 781-4320 | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SENE, 2043' FNL, 546' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: SENE, 2043' FNL, 546' FEL AT TOTAL DEPTH: SENE, 2043' FNL, 546' FEL | | | | | |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0804 | | | | | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | |
| 7. UNIT or CA AGREEMENT NAME WONSITS VALLEY | | | | | |
| 8. WELL NAME and NUMBER: WV 8W-22-8-21 | | | | | |
| 9. API NUMBER: 4304734564 | | | | | |
| 10. FIELD AND POOL, OR WILDCAT WONSITS VALLEY | | | | | |
| 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 22 8S 21E | | | | | |
| 12. COUNTY UINTAH | | | | 13. STATE UTAH | |

| | | | | | |
|--|-------------------------------|--|---|--|---|
| 14. DATE SPUDDED: | 15. DATE T.D. REACHED: | 16. DATE COMPLETED: 12/15/2012 | ABANDONED <input type="checkbox"/> | READY TO PRODUCE <input checked="" type="checkbox"/> | 17. ELEVATIONS (DF, RKB, RT, GL): 4772 GL |
| 18. TOTAL DEPTH: MD TVD | 19. PLUG BACK T.D.: MD TVD | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD 7,100 PLUG SET: TVD | |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NONE | | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | | |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.375 | 3,225 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|------------------------|--------------|--------------|-----------|--------------|-------------------------|------------|-----------|---|
| (A) GREEN RIVER | 5,149 | 5,153 | | | 5,149 5,153 | .42 | 17 | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|--------------------|---|
| 5149 - 5153 | 732 BBLS DELTA 140R; 40, 190 LBS 20/40 SAND, 10,380 LBS 16/30 SAND |
| | |
| | |

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input checked="" type="checkbox"/> OTHER: <u>OPS SUMMARY</u> | |

30. WELL STATUS:

POW

RECEIVED

JAN 18 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|------------------------------------|-------------------|--------------------------|-------------|---------------------|---------------|------------------------------|-------------------|-----------------|--------------------|----------------------|
| DATE FIRST PRODUCED: 12/15/2012 | | TEST DATE: 12/17/2012 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL – BBL: 125 | GAS – MCF: 0 | WATER – BBL: 87 | PROD. METHOD: GPU |
| CHOKE SIZE: | TBG. PRESS. 50 | CSG. PRESS. 75 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: 125 | GAS – MCF: 0 | WATER – BBL: 87 | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

USED ON LEASE

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|-------------|----------------|------------------------------|-------------|-------------------------|
| | | | | GREEN RIVER | 2,527 |
| | | | | MAHOAGANY | 3,267 |
| | | | | G1 LIME | 5,127 |
| | | | | WASATCH | 5,857 |
| | | | | TD | 7,575 |

35. ADDITIONAL REMARKS (Include plugging procedure)

CIBP SET @ 7100'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BENNA MUTH

TITLE REGULATORY ASSISTANT

SIGNATURE

Benna Muth

DATE 1/15/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 1.0, Report Date: 12/4/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | | | | |
|---|--|---|--|--------------------------------|---|------------------------------|----------------------------|--------------------------------------|-----------------------|--|--------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | | | | |
| Gr Elev (ft) 4,769 | | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | | Spud Date 8/22/2002 00:00 | | Final Rig Release 7/31/2003 00:00 | | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | |
| Primary Job Type DOWNHOLE MAINTENANCE | | | | Secondary Job Type WIRELINE | | | | Objective Inspect bumper spring | | | | |
| Purpose PULL BUMPER SPRING | | | | | | | | | | | | |
| Contractor | | | | | | | | | | | | |
| Rig Number | | | | | | | | | | | | |
| Operations at Report Time | | | | | Remarks PULL BUMPER SPRING, HAD TO HIT ALOT, PULLED HARD | | | | | | | |
| Operations Summary PULL BUMPER SPRING | | | | | | | | | | | | |
| AFE Number | | Total AFE + Supp Amount (Cost) | | | Daily Field Est Total (Cost) | | | Cum Field Est To Date (Cost) | | | | |
| Daily Readings | | | | | | | | | | | | |
| Weather | | Temperature (°F) | | Road Condition | | Tubing Pressure (psi) | | Casing Pressure (psi) | | Rig Time (hr) | | |
| Daily Contacts | | | | | | | | | | | | |
| Job Contact | | | | Title | | | | Mobile | | | | |
| Time Log | | | | | | | | | | | | |
| Start Time | | End Time | | Dur (hr) | | Activity | | Code | | Com | | |
| Report Fluids Summary | | | | | | | | | | | | |
| Fluid | | To well (bbl) | | From well (bbl) | | Cum from Well (bbl) | | Left to recover (bbl) | | To lease (bbl) | | |
| | | | | | | | | | | From lease (bbl) | | |
| Safety Checks | | | | | | | | | | | | |
| Time | | Des | | | Type | | | Com | | | | |
| Logs | | | | | | | | | | | | |
| Time | | Type | | | Top (ftOTH) | | | Btm (ftOTH) | | Cased? | | |
| Perforations | | | | | | | | | | | | |
| Time | | Zone | | Top (ftOTH) | | Btm (ftOTH) | | Shot Dens (shots/ft) | | Est Hole Dia (in) | | |
| | | | | | | | | | | Current Status | | |
| Stimulations & Treatments | | | | | | | | | | | | |
| Time | | Zone | | | Type | | | Delivery Mode | | Stim/Treat Company | | |
| Stg # | | Stage Type | | | Top (ftOTH) | | | Btm (ftOTH) | | Vol Clean Pump (bbl) | | |
| Casing Strings | | | | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | | Set Depth (ftOTH) 0.0 | | P Op Limit (psi) | | OD Nom Max (in) 9 5/8 | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | | Set Depth (ftOTH) 0.0 | | P Op Limit (psi) | | OD Nom Max (in) 4 1/2 | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | |
| Casing Description SURFACE CASING | | Set Depth (ftOTH) 463.0 | | P Op Limit (psi) | | OD Nom Max (in) | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | |
| Casing Description PRODUCTION CASING #1 | | Set Depth (ftOTH) 7,596.0 | | P Op Limit (psi) | | OD Nom Max (in) 4 1/2 | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | |
| | | | | | | | | 11.60 | | M-80 | | |
| | | | | | | | | | | 4.001 | | |
| Tubing Run | | | | | | | | | | | | |
| Run Time | | Tubing Description | | | Set Depth (ftOTH) | | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | |
| Tubing Pulled | | | | | | | | | | | | |
| Pull Time | | Tubing Description | | | Set Depth (ftOTH) | | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | | | | |
| Run Time | | Des | | | OD (in) | | | Top (ftOTH) | | Btm (ftOTH) | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | | | | |
| Pull Time | | Des | | | Top (ftOTH) | | | Btm (ftOTH) | | OD (in) | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 1.0, Report Date: 12/4/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|-----------------------|---|---|--|------------------------------|------------------------------|--------------------------------------|--|--|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | |

Cement

| Start Time | Des | Type | String | Cement Comp |
|------------|-----|------|--------|-------------|
| | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 1.0, Report Date: 12/5/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|---|---|------------------------------|--|--|--|--------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time MIRU | | | | Remarks 12/5/2012. M.I.R.U CHECK SITP=200, FCP=200. BLEED WELL DOWN. N.D WELL HEAD. N.U BOPS. TOP KILL TUBING WITH 15 BBLs OF 2% KCL. TOP KILL CASING WITH 30. L.D TUBING HANGER. POOH WITH 160 JNTS OF 2 3/8" L-80 TUBING. E.O.T @2450'. S.W.I.F.N | | | | | |
| Operations Summary 12/5/2012. M.I.R.U CHECK SITP=200, FCP=200. BLEED WELL DOWN. N.D WELL HEAD. N.U BOPS. TOP KILL TUBING WITH 15 BBLs OF 2% KCL. TOP KILL CASING WITH 30. L.D TUBING HANGER. POOH WITH 160 JNTS OF 2 3/8" L-80 TUBING. E.O.T @2450'. S.W.I.F.N | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather | | Temperature (°F) | | Road Condition | | Tubing Pressure (psi) | | Casing Pressure (psi) | |
| | | | | | | | | Rig Time (hr) 5.50 | |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | | Title | | | Mobile | | |
| KIRK FLEETWOOD | | | | ENGINEER | | | | | |
| MIKE ELLIOTT | | | | SUPERVISOR | | | | | |
| JAMES HARDINGER | | | | RIG PUSHER | | | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 12:00 | 12:30 | 0.50 | MOVE RIG | LOC | 12/5/2012. ROAD RIG 1 MILE TO LOCATION | | | | |
| 12:30 | 13:30 | 1.00 | RIG UP/DOWN | LOC | SPOT IN RIG UP. CHECK SITP=200, FCP=200. OPEN WELL UP | | | | |
| 13:30 | 14:30 | 1.00 | LOAD HOLE | CIRC | R.U RIG PUMP TO TUBING TOP KILL WITH 15 BBLs. TOP KILL CASING WITH 30 BBLs OF 2% KCL WATER | | | | |
| 14:30 | 15:30 | 1.00 | NU/ND BOP | BOP | N.D WELL HEAD. N.U BOPS. R.U RIG FLOOR. POOH LAY DOWN TUBING HANGER | | | | |
| 15:30 | 17:30 | 2.00 | TRIP | TRP | POOH WITH 160 JNTS OF 2 3/8" L-80 TUBING. E.O.T @2450'. CLEAN UP. S.W.I.F.N | | | | |
| 17:30 | 18:30 | 1.00 | DRIVE TO/FROM LOCATION | TRAV | CREW TRAVEL | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | Type | Com | | | | | | |
| | | | | | | | | | |
| Logs | | | | | | | | | |
| Time | Type | Top (ftOTH) | Btm (ftOTH) | Cased? | | | | | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | Stim/Treat Company | | | | | |
| Stg # | Stage Type | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 1.0, Report Date: 12/5/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|--|---|----------------------------|------------------------------|--------------------------------------|--|--------------------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvrothmote> | | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 9 5/8 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description SURFACE CASING | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description PRODUCTION CASING #1 | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | OD (in) | Top (ftOTH) | Btm (ftOTH) | | | | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | Top (ftOTH) | Btm (ftOTH) | OD (in) | | | | | |
| Cement | | | | | | | | | |
| Start Time | Des | Type | String | Cement Comp | | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 2.0, Report Date: 12/6/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|--|--|---|--------------------------------------|------------------------------|---|---|--------------------------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ft) (H) ORIGINAL HOLE - 7,575.0 | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time POOH WITH PRODUCTION | | | | | Remarks 12/6/2012. CHECK SICP=200, SITP=200. BLEED WELL OFF. POOH. R.I.H WITH 3 3/4" MILL & SCRAPER TO 7204'. POOH. R.U WIRE LINE R.I,H SET CIBP @7100'. DUMP 3 SX OF CEMENT ON TOP OF PLUG. CEMENT TOP @7065'. FILL CASING WITH 2% KCL 55 BBLS. PERF CASING WITH 0 #PSI INCREASE ON WELL. R.D WIRE LINE. R.I.H WITH 4 1/2" HD PACKER. EOT @3225'. S.W.I.F.N | | | | |
| Operations Summary 12/6/2012. CHECK SICP=200, SITP=200. BLEED WELL OFF. POOH. R.I.H WITH 3 3/4" MILL & SCRAPER TO 7204'. POOH. R.U WIRE LINE R.I,H SET CIBP @7100'. DUMP 3 SX OF CEMENT ON TOP OF PLUG. CEMENT TOP @7065'. FILL CASING WITH 2% KCL 55 BBLS. PERF CASING WITH 0 #PSI INCREASE ON WELL. R.D WIRE LINE. R.I.H WITH 4 1/2" HD PACKER. EOT @3225'. S.W.I.F.N | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | |
| Daily Readings | | | | | | | | | |
| Weather | | Temperature (°F) | | Road Condition | | Tubing Pressure (psi) | | Casing Pressure (psi) | |
| | | | | | | | | Rig Time (hr) 10.00 | |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | Title | | | Mobile | | | |
| KIRK FLEETWOOD MIKE ELLIOTT JAMES HARDINGER | | | ENGINEER SUPERVISOR RIG PUSHER | | | | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 06:00 | 07:00 | 1.00 | DRIVE TO/FROM LOCATION | TRAV | 12/6/2012. CREW TRAVEL | | | | |
| 07:00 | 07:30 | 0.50 | SAFETY MEETING | RIG | SAFETY MEETING ON BLEEDING WELL DOWN. CHECK SICP=200. SITP=200. BLEED WELL DOWN | | | | |
| 07:30 | 10:00 | 2.50 | TRIP | TRP | POOH WITH 67 JNTS OF 2 3/8" J-55 TUBING. MAKE UP 3 3/4" MILL TO 4 1/2" CASING SCRAPER, R.I,H 229 JNTS OF 2 3/8" J-55 TUBING. E.O.T @7204' | | | | |
| 10:00 | 11:30 | 1.50 | TRIP | TRP | POOH WITH 229 JNTS OF 2 3/8" J-55 TUBING. LAY DOWN MILL & SCRAPER | | | | |
| 11:30 | 13:30 | 2.00 | OTHER WL WORK | LOG | SPOT IN RIG UP LONE WOLF WIRE LINE. R.I.H WITH 4 1/2" CIBP SET PLUG @7100'. R.I,H DUMP BAIL 3 SX OF CEMENT ON TOP OF CIBP. CEMENT TOP @7065' | | | | |
| 13:30 | 14:00 | 0.50 | LOAD HOLE | CIRC | R.U PUMP. FILL HOLE WITH 55 BBLS OF 2%KCL WATER. ESTABLISH FLUID LEVEL @2300' | | | | |
| 14:00 | 15:30 | 1.50 | WL PERFO RATE | PERF | R.I.H WITH 3 1/8" GUN. PERF G2 @5149' TO 5153'. TO HALLIBURTON SPECTRAL DENSITY DUEL SPACE LOG. DATED 9/16/02 CORRELATE BACK TO COMPUTA LOG CBL-GR DATED 10/17/02. O PRESSER INCREASE ON WELL. POOH RD WIRE LINE | | | | |
| 15:30 | 17:00 | 1.50 | TRIP | TRP | MAKE UP & R.I.H WITH 4 1/2" HD PACKER, S-NIPPLE, 100 JNTS OF 2 3/8" J-55 TUBING. E.O.T @3225'. CLEAN UP. S.W.I.F.N | | | | |
| 17:00 | 18:00 | 1.00 | DRIVE TO/FROM LOCATION | TRAV | CREW TRAVEL | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | | | Type | | | Com | | |
| 07:00 | | | | Safety Meeting | | | SAFETY MEETING ON BLEEDING WELL DOWN | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 2.0, Report Date: 12/6/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|---|---|-----------------------------|------------------------------|--------------------------------------|--|----------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Logs | | | | | | | | | |
| Time | Type | | | Top (ftOTH) | | Btm (ftOTH) | | Cased? | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | | Stim/Treat Company | | | | |
| Slg # | Stage Type | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 9 5/8 | Min Nominal ID (in) | WW/Len (lb/ft) | String Grade | String Min Drift (in) | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | WW/Len (lb/ft) | String Grade | String Min Drift (in) | |
| Casing Description SURFACE CASING | | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | WW/Len (lb/ft) | String Grade | String Min Drift (in) | |
| Casing Description PRODUCTION CASING #1 | | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | WW/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | |
| | | | | | | | | | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | |
| | | | | | | | | | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | OD (in) | | Top (ftOTH) | Btm (ftOTH) | | | | |
| | | | | | | | | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | Top (ftOTH) | | Btm (ftOTH) | OD (in) | | | | |
| | | | | | | | | | |
| Cement | | | | | | | | | |
| Start Time | Des | Type | String | | Cement Comp | | | | |
| | | | | | | | | | |



QEP Energy Company

QEP Energy Daily Completion and Work Report

Report # 3.0, Report Date: 12/7/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|-------------------------------------|--|---|------------------------------|------------------------------|--------------------------------------|--|--|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time | | | | | Remarks | | | | |
| Operations Summary | | | | | | | | | |

| | | | |
|---------------------|--------------------------------|------------------------------|------------------------------|
| AFE Number 44289 | Total AFE + Supp Amount (Cost) | Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
|---------------------|--------------------------------|------------------------------|------------------------------|

| | |
|----------------|---|
| Daily Readings | |
| Weather | Temperature (°F) Road Condition Tubing Pressure (psi) Casing Pressure (psi) Rig Time (hr) |

| | | |
|-----------------|------------|--------|
| Daily Contacts | | |
| Job Contact | Title | Mobile |
| KIRK FLEETWOOD | ENGINEER | |
| MIKE ELLIOTT | SUPERVISOR | |
| JAMES HARDINGER | RIG PUSHER | |

| Time Log | | | | | |
|------------|----------|----------|------------------------|------|---|
| Start Time | End Time | Dur (hr) | Activity | Code | Com |
| 06:00 | 07:00 | 1.00 | DRIVE TO/FROM LOCATION | TRAV | 12/7/2012. CREW TRAVEL |
| 07:00 | 07:30 | 0.50 | SAFETY MEETING | RIG | SAFETY MEETING ON PRESSER TESTING. CHECK SICP=0, SITP=0. OPEN WELL UP |
| 07:30 | 08:00 | 0.50 | TRIP | TRP | R.I.H WITH 78 JNTS OF 2 3/8" J-55 TUBING. SET PACKER @5120'. ISOLATE PERFS FROM 5149' TO 5153' |
| 08:00 | 09:00 | 1.00 | LOAD HOLE | CIRC | R.U RIG PUMP TO TUBING. FILL HOLE WITH 9 BBLs OF 2% KCL. BREAK PERFS DOWN @ 3500 #PSI. GET INJECTION RATE OF 2 B,P,M @ 2000 #PSI FOR 5 BBL. I,S,I,P= 2000. BLEED WELL BACK REC=2 BBL. BLEED DOWN TO 0 #PSI. TOTAL LOAD TO REC=26 BBLs |
| 09:00 | 15:30 | 6.50 | SWAB | SWAB | R.U SWABBING EQUIPMENT. IFF= SURFACE. MAKE 3 RUN REC=18 BBLs TOTAL. LAST RUN WAS DRY FFL=5000'. GO TO HOURLY RUN. 11:00-12:00 PM. IFF=4800' WITH 3/4 BBL OF ENTRY. REC= 5% OIL CUT. 1 BBL OF WATER. 12:00-13:00. IFF= 4800' WITH 3/4 BBLs OF ENTRY. REC=10% OIL CUT. 1 BBL OF WATER. 13:00-14:00. IFF=4800' WITH 3/4 BBL ENTRY. REC=10% OIL CUT. 1 BBL WATER. 14:00-15:00 IFF=4800' WITH 3/4 BBL ENTRY. 10% OIL CUT. 1 BBL OF WATER. TOTAL BBLs REC TO DAY=24. TOTAL BBL LEFT TO REC=2. FFL=5000'. STAND SWAB BACK. CLEAN UP. S.W.I.F.W |
| 15:30 | 16:30 | 1.00 | DRIVE TO/FROM LOCATION | TRAV | CREW TRAVEL |

| | | | | | | |
|-----------------------|---------------|-----------------|---------------------|-----------------------|----------------|------------------|
| Report Fluids Summary | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | | | |

| | | | |
|---------------|-----|----------------|-----------------------------------|
| Safety Checks | | | |
| Time | Des | Type | Com |
| 07:00 | | Safety Meeting | SAFETY MEETING ON PRESSER TESTING |

| | | | | |
|------|------|-------------|-------------|--------|
| Logs | | | | |
| Time | Type | Top (ftOTH) | Btm (ftOTH) | Cased? |
| | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 3.0, Report Date: 12/7/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|---|---|----------------------------|------------------------------|--------------------------------------|--|--------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | | | Stim/Treat Company | | | |
| Stg # | Stage Type | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description | | Set Depth (ftOTH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | |
| DIMS TALLY - SURFACE CASING | | 0.0 | | 9 5/8 | | | | | |
| Casing Description | | Set Depth (ftOTH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | |
| DIMS TALLY - PRODUCTION CASING #1 | | 0.0 | | 4 1/2 | | | | | |
| Casing Description | | Set Depth (ftOTH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | |
| SURFACE CASING | | 463.0 | | | | | | | |
| Casing Description | | Set Depth (ftOTH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | |
| PRODUCTION CASING #1 | | 7,596.0 | | 4 1/2 | | 11.60 | M-80 | 4.001 | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | | |
| | | | | | | | | | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | | |
| | | | | | | | | | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | OD (in) | Top (ftOTH) | Btm (ftOTH) | | | | | |
| | | | | | | | | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | Top (ftOTH) | Btm (ftOTH) | OD (in) | | | | | |
| | | | | | | | | | |
| Cement | | | | | | | | | |
| Start Time | Des | Type | String | Cement Comp | | | | | |
| | | | | | | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 4.0, Report Date: 12/10/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|--|---|------------------------------------|--------------------------------------|--|------------------------------------|-----------------------|-------------------------------------|---------------|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC. | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time Swab testing. Lay down tbg string and BHA. | | | | | Remarks | | | | |
| Operations Summary | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather Cloudy | | Temperature (°F) 24.0 | | Road Condition Fair | | Tubing Pressure (psi) 100.0 | | Casing Pressure (psi) 0.0 | Rig Time (hr) |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | Title | | | Mobile | | | |
| KIRK FLEETWOOD | | | ENGINEER | | | | | | |
| MIKE ELLIOTT | | | SUPERVISOR | | | | | | |
| JAMES HARDINGER | | | RIG PUSHER | | | | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 07:00 | 13:30 | 6.50 | SWAB | SWAB | RU to swab 2 3/8 tbg set @ 5,120'. Swab test G2 zone @ 5,154' to 58'. Initial tag @ 2,000'. Make 6 runs to 5,120'. Recover 13 bbl on first 4 runs. 0 bbl per run on following 2 runs. 13 bbl total recovery. Estimate 80% oil. | | | | |
| 13:30 | 14:00 | 0.50 | SET/TE ST/REL EASE PACKER | DEQ | Decision made to lay down 2 3/8 tbg. Ready well to frac. RD. Swab equipment. Release packer. | | | | |
| 14:00 | 17:00 | 3.00 | TRIP | TRP | POOH laying down 178 jts 2 2/8" tbg and BHA. | | | | |
| 17:00 | 18:00 | 1.00 | TRIP | TRP | GBIH with BHA as follows; WF nipple 1.812" ID, 33 stands of 2 3/8" tbg. EOT @ 2,100'. | | | | |
| 18:00 | 18:30 | 0.50 | MISCEL LANE O U S | OTH | Secure well and SDFN. | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | Type | Com | | | | | | |
| | | | | | | | | | |
| Logs | | | | | | | | | |
| Time | Type | Top (ftOTH) | Btm (ftOTH) | Cased? | | | | | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | Stim/Treat Company | | | | | |
| Stg # | Stage Type | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 9 5/8 | Min Nominal ID (in) | WW/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | WW/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description SURFACE CASING | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | WW/Len (lb/ft) | String Grade | String Min Drift (in) | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 4.0, Report Date: 12/10/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|--|---|-----------------------------|------------------------------|--------------------------------------|--|----------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Casing Strings | | | | | | | | | |
| Casing Description PRODUCTION CASING #1 | | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | WW/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | | Set Depth (ftOTH) | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | | Set Depth (ftOTH) | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | | OD (in) | | Top (ftOTH) | | Btm (ftOTH) | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | | Top (ftOTH) | | Btm (ftOTH) | | OD (in) | | |
| Cement | | | | | | | | | |
| Start Time | Des | | Type | | String | | Cement Comp | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 5.0, Report Date: 12/11/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|--|---|---|------------------------------|------------------------------|---|--|--------------------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time Lay down tbg string and BHA. Nipple on frac valve. RDMO Martinez WOR #1 | | | | | Remarks | | | | |
| Operations Summary | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather Clear | | Temperature (°F) 16.0 | Road Condition Fair | | Tubing Pressure (psi) 50.0 | Casing Pressure (psi) 50.0 | Rig Time (hr) | | |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | Title | | | Mobile | | | |
| KIRK FLEETWOOD | | | ENGINEER | | | | | | |
| MIKE ELLIOTT | | | SUPERVISOR | | | | | | |
| JAMES HARDINGER | | | RIG PUSHER | | | | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 07:00 | 08:00 | 1.00 | TRIP | TRP | POOH laying down 66 jts 2 2/8" tbg and BHA. | | | | |
| 08:00 | 09:00 | 1.00 | RIG UP/DOWN | LOC | RD work floor and handling tools. ND BOP stack. | | | | |
| 09:00 | 10:00 | 1.00 | MISCELLANEOUS | OTH | NU Cameron 5K-7" frac valve. Secure well. | | | | |
| 10:00 | 11:00 | 1.00 | RIG UP/DOWN | LOC | RDMO Martinez WOR #1. Well ready for frac. | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | Type | Com | | | | | | |
| | | | | | | | | | |
| Logs | | | | | | | | | |
| Time | Type | Top (ftOTH) | Btm (ftOTH) | Cased? | | | | | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | Stim/Treat Company | | | | | |
| Stg # | Stage Type | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | Set Depth (ftOTH) 0.0 | P Op Limit (psi) 9 5/8 | OD Nom Max (in) 9 5/8 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | Set Depth (ftOTH) 0.0 | P Op Limit (psi) 4 1/2 | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description SURFACE CASING | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description PRODUCTION CASING #1 | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) 4 1/2 | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 5.0, Report Date: 12/11/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|--|---|-----------------------------|------------------------------|--------------------------------------|--|-----------------------|-------------------------------------|--------------|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | | Set Depth (ftOTH) | | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | | Set Depth (ftOTH) | | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | | OD (in) | | Top (ftOTH) | | Btm (ftOTH) | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | | Top (ftOTH) | | Btm (ftOTH) | | OD (in) | | |
| Cement | | | | | | | | | |
| Start Time | Des | | Type | | String | | Cement Comp | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 6.0, Report Date: 12/14/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|--|---|---|------------------------------|---|---|------------------------------------|--|-------------------------------------|-----------------------|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time FRAC WELL | | | | Remarks Prime up and test to 5,000 psi. Good test. Frac GS1ss/GS2ss formation (5,106-16' and 5,154-58'). Frac stage #1. RDMO HES frac equipment. MIRU Basin Swab #4. Flow back well to FB tank. SICP=1600. OPEN WELL UP ON A 28/64 CHOKE. FLOW WELL DOWN TO 0 #PSI. N.D FRAC VALVE. N,U BOPS. R,U FLOOR. TALLY & R.I.H WITH BHA & 98 JNTS. EOT @3254'. SWIFN | | | | | |
| Operations Summary Prime up and test to 5,000 psi. Good test. Frac GS1ss/GS2ss formation (5,106-16' and 5,154-58'). Frac stage #1. RDMO HES frac equipment. MIRU Basin Swab #4. Flow back well to FB tank. SICP=1600. OPEN WELL UP ON A 28/64 CHOKE. FLOW WELL DOWN TO 0 #PSI. N.D FRAC VALVE. N,U BOPS. R,U FLOOR. TALLY & R.I.H WITH BHA & 98 JNTS. EOT @3254'. SWIFN | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather Cloudy | | Temperature (°F) 25.0 | | Road Condition dry | | Tubing Pressure (psi) | | Casing Pressure (psi) | Rig Time (hr) 8.50 |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | Title | | | Mobile | | | |
| KIRK FLEETWOOD | | | ENGINEER | | | | | | |
| MIKE ELLIOTT | | | SUPERVISOR | | | | | | |
| JAMES HARDINGER | | | RIG PUSHER | | | | | | |
| TOM JONES | | | SUPERVISOR | | | | | | |
| TRAVIS WILLIAMS | | | ONSITE SUPERVISOR | | | 435-823-3657 | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 06:00 | 07:00 | 1.00 | RIG UP/DOWN | LOC | MIRU HES frac equipment. | | | | |
| 07:00 | 08:00 | 1.00 | FRAC TURE | STIM | FRAC STAGE 1 (GS1ss/GS2ss 5,106' - 5,158') WITH 732 BBLs DELTA 140-R CARRYING 40,190 LBS 20/40 PREMIUM WHITE AND 10,380 LBS 16/30 PREMIUM WHITE SAND. AVG. RATE = 25.0 BPM AND AVG. PRESSURE = 2,478 PSI. ISIP - 2,111 PSI. FG - 0.84 | | | | |
| 08:00 | 09:00 | 1.00 | RIG UP/DOWN | LOC | RDMO HES frac equipment. | | | | |
| 09:00 | 10:00 | 1.00 | MOVE RIG | LOC | ROAD RIG FROM THE R,W 34-26 B TO LOCATION | | | | |
| 10:00 | 11:00 | 1.00 | RIG UP/DOWN | LOC | SPOT IN RIG UP. CHECK SICP=1600 | | | | |
| 11:00 | 14:00 | 3.00 | BLOW DOWN WELL | WCL | OPEN WELL ON A 18/64 CHOKE. FLOW WELL DOWN TO 900 #PSI. OPEN WELL ON A 28/64 FLOW BACK 1 BPM. OPEN FULL OPEN WITH 150 #PSI BLEED WELL DOWN TO 0 #PSI | | | | |
| 14:00 | 15:00 | 1.00 | NU/ND BOP | BOP | N.D FRAC VALVE. N,U BOPS. R,U FLOOR | | | | |
| 15:00 | 17:30 | 2.50 | PUL/D TUBING | TRP | TALLY MAKE UP N-COLLAR, 1 JOINT OF 2 3/8". S-NIPPLE 2 3/8", 1 JOINT OF 2 3/8", 4 1/2" TAC. TALLY & PICK UP 99 JNTS OF 2 3/8". EOT @3254'. NOTE WELL. FLOWING WATER & OIL AS WE TRIP IN THE HOLE. SHUT WELL IN. TRAP BOPS. R,U HEATER. CLEAN UP. SWIFN | | | | |
| 17:30 | 18:30 | 1.00 | DRIVE TO/FROM LOCATION | TRAV | CREW TRAVEL | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 6.0, Report Date: 12/14/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | | | | | | | |
|---|--|---|--|------------------------------|--|---|--|--------------------------------------|--|--|--|------------------|--|-----------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | | | | | | | |
| Gr Elev (ft) 4,769 | | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | | Spud Date 8/22/2002 00:00 | | Final Rig Release 7/31/2003 00:00 | | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | | |
| Report Fluids Summary | | | | | | | | | | | | | | | |
| Fluid | | To well (bbl) | | From well (bbl) | | Cum from Well (bbl) | | Left to recover (bbl) | | To lease (bbl) | | From lease (bbl) | | | |
| | | | | | | | | | | | | | | | |
| Safety Checks | | | | | | | | | | | | | | | |
| Time | | Des | | Type | | Com | | | | | | | | | |
| 06:30 | | | | Safety Meeting | | SAFETY MEETING ON FRAC, SHUT IN PRESSER ON WELL | | | | | | | | | |
| Logs | | | | | | | | | | | | | | | |
| Time | | Type | | Top (ftOTH) | | Btm (ftOTH) | | Cased? | | | | | | | |
| | | | | | | | | | | | | | | | |
| Perforations | | | | | | | | | | | | | | | |
| Time | | Zone | | Top (ftOTH) | | Btm (ftOTH) | | Shot Dens (shots/ft) | | Est Hole Dia (in) | | Current Status | | | |
| | | | | | | | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | | | | | | | |
| Time | | Zone | | Type | | Delivery Mode | | Stim/Treat Company | | | | | | | |
| | | | | | | | | | | | | | | | |
| Slg # | | Stage Type | | Top (ftOTH) | | Btm (ftOTH) | | Vol Clean Pump (bbl) | | | | | | | |
| | | | | | | | | | | | | | | | |
| Casing Strings | | | | | | | | | | | | | | | |
| Casing Description | | Set Depth (ftOTH) | | P Op Limit (psi) | | OD Nom Max (in) | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | String Grade | | String Min Drift (in) | |
| DIMS TALLY - SURFACE CASING | | 0.0 | | | | 9 5/8 | | | | | | | | | |
| Casing Description | | Set Depth (ftOTH) | | P Op Limit (psi) | | OD Nom Max (in) | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | String Grade | | String Min Drift (in) | |
| DIMS TALLY - PRODUCTION CASING #1 | | 0.0 | | | | 4 1/2 | | | | | | | | | |
| Casing Description | | Set Depth (ftOTH) | | P Op Limit (psi) | | OD Nom Max (in) | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | String Grade | | String Min Drift (in) | |
| SURFACE CASING | | 463.0 | | | | | | | | | | | | | |
| Casing Description | | Set Depth (ftOTH) | | P Op Limit (psi) | | OD Nom Max (in) | | Min Nominal ID (in) | | Wt/Len (lb/ft) | | String Grade | | String Min Drift (in) | |
| PRODUCTION CASING #1 | | 7,596.0 | | | | 4 1/2 | | | | 11.60 | | M-80 | | 4.001 | |
| Tubing Run | | | | | | | | | | | | | | | |
| Run Time | | Tubing Description | | Set Depth (ftOTH) | | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | | | | | |
| | | | | | | | | | | | | | | | |
| Tubing Pulled | | | | | | | | | | | | | | | |
| Pull Time | | Tubing Description | | Set Depth (ftOTH) | | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | | | | | |
| | | | | | | | | | | | | | | | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | | | | | | | |
| Run Time | | Des | | OD (in) | | Top (ftOTH) | | Btm (ftOTH) | | | | | | | |
| | | | | | | | | | | | | | | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | | | | | | | |
| Pull Time | | Des | | Top (ftOTH) | | Btm (ftOTH) | | OD (in) | | | | | | | |
| | | | | | | | | | | | | | | | |
| Cement | | | | | | | | | | | | | | | |
| Start Time | | Des | | Type | | String | | Cement Comp | | | | | | | |
| | | | | | | | | | | | | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 7.0, Report Date: 12/15/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|----------|---|--------------------------|--|--|------------------------------------|--------------|--------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | | Spud Date 8/22/2002 00:00 | | Final Rig Release 7/31/2003 00:00 | |
| Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | | | | | | |
| Primary Job Type RECOMPLETION | | | | Secondary Job Type REFRAC | | | | Objective Refrac | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time RIH WITH PRODUCTION | | | | Remarks 12/15/2012. CHECK SIP. BLEED WELL OFF. FLUSH TUBING. TALLY & CONTINUED TO R,I,H WITH 2 3/8" TUBING DOWN TO 5450'. POOH SPACE OUT TUBING STRING. R.D FLOOR. N,D BOPS. SET TAC 15 IN TEN. N,U WELL HEAD & NEW FLOW LINE. X-O TO ROD EQUIPMENT. PRIME ROD PUMP. PICK UP & R,I,H WITH ROD STRING. SPACE OUT RODS. SEAT ROD PUMP. FILL & TEST TO 800 #PSI GOOD. R.U PUMPING UNIT. ADJUST TAG 18" OFF. TURN OVER TO PRODUCTION. S.D.F.W | | | | | |
| Operations Summary 12/15/2012. CHECK SIP. BLEED WELL OFF. FLUSH TUBING. TALLY & CONTINUED TO R,I,H WITH 2 3/8" TUBING DOWN TO 5450'. POOH SPACE OUT TUBING STRING. R.D FLOOR. N,D BOPS. SET TAC 15 IN TEN. N,U WELL HEAD & NEW FLOW LINE. X-O TO ROD EQUIPMENT. PRIME ROD PUMP. PICK UP & R,I,H WITH ROD STRING. SPACE OUT RODS. SEAT ROD PUMP. FILL & TEST TO 800 #PSI GOOD. R.U PUMPING UNIT. ADJUST TAG 18" OFF. TURN OVER TO PRODUCTION. S.D.F.W | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | | Daily Field Est Total (Cost) | | | Cum Field Est To Date (Cost) | |
| Daily Readings | | | | | | | | | |
| Weather | | Temperature (°F) | | Road Condition dry | | Tubing Pressure (psi) | | Casing Pressure (psi) | |
| | | | | | | | | Rig Time (hr) 10.50 | |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | | Title | | | Mobile | | |
| KIRK FLEETWOOD | | | | ENGINEER | | | | | |
| MIKE ELLIOTT | | | | SUPERVISOR | | | | | |
| JAMES HARDINGER | | | | RIG PUSHER | | | | | |
| TOM JONES | | | | SUPERVISOR | | | | | |
| TRAVIS WILLIAMS | | | | ONSITE SUPERVISOR | | | 435-823-3657 | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 05:30 | 07:00 | 1.50 | DRIVE TO/FROM LOCATION | TRAV | 12/15/2012. CREW TRAVEL | | | | |
| 07:00 | 07:30 | 0.50 | SAFETY MEETING | RIG | SAFETY MEETING ON COLD WEATHER. CHECK SITP=700, SICP=800, BLEED WELL DOWN | | | | |
| 07:30 | 08:00 | 0.50 | HOT OIL | HOT | SPOT IN R,U ADLER HOT OILIER TO TUBING. FLUSH TUBING WITH 25 BBLS OF CHEM WATER. | | | | |
| 08:00 | 10:00 | 2.00 | PU/LD TUBING | TRP | TALLY & PICK UP 2 3/8" TUBING. R,I,H WITH 69 JOINTS. E,O,T @5480'. POOH L,D 10 JOINTS. MAKE UP LANDING PUP JOINT | | | | |
| 10:00 | 10:30 | 0.50 | HOT OIL | HOT | R.U HOT OILIER TO TUBING FLUSH 25 BBLS OF CHEM WATER @250 DEG | | | | |
| 10:30 | 12:00 | 1.50 | NU/ND BOP | BOP | R.D FLOOR. N,D BOPS, SET T,A,C 15K IN TEN. N,U B2 3K WELL HEAD FLAG. N,U FLOW LINE. X-O TO ROD EQUIPMENT | | | | |
| 12:00 | 15:30 | 3.50 | RUN/PULL PUMP | TRP | PRIME ROD PUMP 2" X 1 1/2" X 16 RWAC. PICK UP & R,I,H WITH 18- 7/8" PLAIN RODS, 110- 3/4" PLAIN RODS, 78- 7/8" PLAIN RODS. SEAT ROD PUMP. L,D 2- 7/8" RODS. SPACE OUT ROD STRING. MAKE UP 6', 4', 2' X 7/8" PONY SUBS. POLISH ROD. SEAT ROD PUMP. R,U HOT OILIER TO TUBING FILL WITH 0 BBLS. PRESSER UP TO 800 #PSI. BLEED OFF. LONG STROKE UP TO 800 #PSI IN 4.5 STROKES. GOOD PUMP ACTION. BLEED OFF | | | | |
| 15:30 | 17:30 | 2.00 | RIG UP/DOWN PUMPING UNIT | SEQ | HAVE TO WAIT TO GET PUMPING UNIT TO START. R,U HEAD ON UNIT. ADJUST TAG 18" OFF. TEST UNIT. GOOD. RACK OUT LINES. CLEAN UP. TURN OVER TO PRODUCTION @5:30. S.D.F.W | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 8.0, Report Date: 12/17/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|---|---|--------------------------------|--|---|------------------------------------|-----------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time R.D.M.O | | | | Remarks 12/17/2012. CHECK WELL FOR PUMP ACTION. GOOD. R.D.M.O | | | | | |
| Operations Summary 12/17/2012. CHECK WELL FOR PUMP ACTION. GOOD. R.D.M.O | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather | | Temperature (°F) | | Road Condition dry | | Tubing Pressure (psi) | | Casing Pressure (psi) | |
| | | | | | | | | Rig Time (hr) 2.00 | |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | | Title | | | Mobile | | |
| KIRK FLEETWOOD | | | | ENGINEER | | | | | |
| MIKE ELLIOTT | | | | SUPERVISOR | | | | | |
| JAMES HARDINGER | | | | RIG PUSHES | | | | | |
| TOM JONES | | | | SUPERVISOR | | | | | |
| TRAVIS WILLIAMS | | | | ONSITE SUPERVISOR | | | 435-823-3657 | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 05:30 | 07:00 | 1.50 | DRIVE TO/FROM LOCATION | TRAV | 12/17/2012. CREW TRAVEL | | | | |
| 07:00 | 07:30 | 0.50 | SAFETY MEETING | RIG | SAFETY MEETING ON RIGGING DOWN. CHECK FOR PUMP ACTION. GOOD. RACK OUT EQUIPMENT | | | | |
| 07:30 | 09:00 | 1.50 | RIG UP/DOWN | LOC | RIG DOWN. CLEAN UP LOCATION. ROAD RIG TO THE W,V 16W-15-8-21 | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | Type | Com | | | | | | |
| 07:00 | | Safety Meeting | SAFETY MEETING ON RIGGING DOWN | | | | | | |
| Logs | | | | | | | | | |
| Time | Type | Top (ftOTH) | Btm (ftOTH) | Cased? | | | | | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | Stim/Treat Company | | | | | |
| Stg # | Stage Type | % | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 9 5/8 | Min Nominal ID (in) | W/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | W/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description SURFACE CASING | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | W/Len (lb/ft) | String Grade | String Min Drift (in) | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 8.0, Report Date: 12/17/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|---|---|------------------------------|--------------------------------------|--|-------------------------|----------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | Current KB to C... | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description PRODUCTION CASING #1 | | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | WW/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | OD (in) | | Top (ftOTH) | | Btm (ftOTH) | | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | Top (ftOTH) | | Btm (ftOTH) | | OD (in) | | | |
| Cement | | | | | | | | | |
| Start Time | Des | Type | String | | Cement Comp | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 7.0, Report Date: 12/15/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|-----------------------|--|---|-----------------------------|------------------------------|--------------------------------------|---------------|---|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | | Total Depth (All) (ftOH) ORIGINAL HOLE - 7,575.0 | | |

Time Log

| Start Time | End Time | Dur (hr) | Activity | Code | Com |
|------------|----------|----------|------------------------|------|-------------|
| 17:30 | 19:00 | 1.50 | DRIVE TO/FROM LOCATION | TRAV | CREW TRAVEL |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|---------------------|-----------------------|----------------|------------------|
| | | | | | | |

Safety Checks

| Time | Des | Type | Com |
|-------|-----|----------------|--------------------------------|
| 07:00 | | Safety Meeting | SAFETY MEETING ON COLD WEATHER |

Logs

| Time | Type | Top (ftOH) | Btm (ftOH) | Cased? |
|------|------|------------|------------|--------|
| | | | | |

Perforations

| Time | Zone | Top (ftOH) | Btm (ftOH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status |
|------|------|------------|------------|----------------------|-------------------|----------------|
| | | | | | | |

Stimulations & Treatments

| Time | Zone | Type | Delivery Mode | Stim/Treat Company |
|-------|------------|------------|---------------|----------------------|
| | | | | |
| Stg # | Stage Type | Top (ftOH) | Btm (ftOH) | Vol Clean Pump (bbl) |
| | | | | |

Casing Strings

| Casing Description | Set Depth (ftOH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) |
|-----------------------------------|------------------|------------------|-----------------|---------------------|----------------|--------------|-----------------------|
| DIMS TALLY - SURFACE CASING | 0.0 | | 9 5/8 | | | | |
| Casing Description | Set Depth (ftOH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) |
| DIMS TALLY - PRODUCTION CASING #1 | 0.0 | | 4 1/2 | | | | |
| Casing Description | Set Depth (ftOH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) |
| SURFACE CASING | 463.0 | | | | | | |
| Casing Description | Set Depth (ftOH) | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) |
| PRODUCTION CASING #1 | 7,596.0 | | 4 1/2 | | 11.60 | M-80 | 4.001 |

Tubing Run

| Run Time | Tubing Description | Set Depth (ftOH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade |
|----------|---------------------|------------------|----------------------------|-----------------------|--------------|
| 11:30 | Tubing - Production | 5,179.3 | 2 3/8 | 4.70 | J-55 |

Tubing Pulled

| Pull Time | Tubing Description | Set Depth (ftOH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade |
|-----------|--------------------|------------------|----------------------------|-----------------------|--------------|
| | | | | | |

Other in Hole Run (Bridge Plugs, etc)

| Run Time | Des | OD (in) | Top (ftOH) | Btm (ftOH) |
|----------|-----|---------|------------|------------|
| | | | | |

Other in Hole Pulled (Bridge Plugs, etc)

| Pull Time | Des | Top (ftOH) | Btm (ftOH) | OD (in) |
|-----------|-----|------------|------------|---------|
| | | | | |

Cement

| Start Time | Des | Type | String | Cement Comp |
|------------|-----|------|--------|-------------|
| | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 8.0, Report Date: 12/17/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|---|---|--------------------------------|--|---|--|-----------------------|-------------------------------------|-----------------------|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |
| Primary Job Type RECOMPLETION | | | Secondary Job Type REFRAC | | | Objective Refrac | | | |
| Purpose | | | | | | | | | |
| Contractor Martinez Well Service | | | | | | Rig Number MARTINEZ 1 | | | |
| Contractor Basin Well Service | | | | | | Rig Number BASIN WELL SERVICE 4 | | | |
| Operations at Report Time R.D.M.O | | | | Remarks 12/17/2012. CHECK WELL FOR PUMP ACTION. GOOD. R.D.M.O | | | | | |
| Operations Summary 12/17/2012. CHECK WELL FOR PUMP ACTION. GOOD. R.D.M.O | | | | | | | | | |
| AFE Number 44289 | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather | | Temperature (°F) | Road Condition dry | | Tubing Pressure (psi) | | Casing Pressure (psi) | | Rig Time (hr) 2.00 |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | Title | | | Mobile | | | |
| KIRK FLEETWOOD | | | ENGINEER | | | | | | |
| MIKE ELLIOTT | | | SUPERVISOR | | | | | | |
| JAMES HARDINGER | | | RIG PUSHER | | | | | | |
| TOM JONES | | | SUPERVISOR | | | | | | |
| TRAVIS WILLIAMS | | | ONSITE SUPERVISOR | | | 435-823-3657 | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| 05:30 | 07:00 | 1.50 | DRIVE TO/FROM LOCATION | TRAV | 12/17/2012. CREW TRAVEL | | | | |
| 07:00 | 07:30 | 0.50 | SAFETY MEETING | RIG | SAFETY MEETING ON RIGGING DOWN. CHECK FOR PUMP ACTION. GOOD. RACK OUT EQUIPMENT | | | | |
| 07:30 | 09:00 | 1.50 | RIG UP/DOWN | LOC | RIG DOWN. CLEAN UP LOCATION. ROAD RIG TO THE W,V 16W-15-8-21 | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | Type | Com | | | | | | |
| 07:00 | | Safety Meeting | SAFETY MEETING ON RIGGING DOWN | | | | | | |
| Logs | | | | | | | | | |
| Time | Type | Top (ftOTH) | Btn (ftOTH) | Cased? | | | | | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btn (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | Stim/Treat Company | | | | | |
| Stg # | Stage Type | Top (ftOTH) | Btn (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | Set Depth (ftOTH) 0.0 | P Op Limit (psi) 9 5/8 | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description SURFACE CASING | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 8.0, Report Date: 12/17/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|--|---|------------------------------|--------------------------------------|--|------------------------|----------------------|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description PRODUCTION CASING #1 | | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | W/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | | Set Depth (ftOTH) | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | | Set Depth (ftOTH) | String Max Nominal OD (in) | | Weight/Length (lb/ft) | | String Grade | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | | OD (in) | | Top (ftOTH) | | Btm (ftOTH) | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | | Top (ftOTH) | | Btm (ftOTH) | | OD (in) | | |
| Cement | | | | | | | | | |
| Start Time | Des | | Type | | String | | Cement Comp | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 12.0, Report Date: 12/21/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|---|--|---|------------------------------|--------------------------------------|--|------------------------------|--------------------------------|-------------------------------------|---------------|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothemote> | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | | |
| Primary Job Type INSTALL FACILITIES | | | Secondary Job Type | | | Objective AFE | | | |
| Purpose | | | | | | | | | |
| Contractor | | | | | | Rig Number | | | |
| Operations at Report Time | | | | Remarks | | | | | |
| Operations Summary CLEAN UP | | | | | | | | | |
| AFE Number | | Total AFE + Supp Amount (Cost) | | Daily Field Est Total (Cost) | | Cum Field Est To Date (Cost) | | | |
| Daily Readings | | | | | | | | | |
| Weather | | Temperature (°F) | | Road Condition | | Tubing Pressure (psi) | | Casing Pressure (psi) | Rig Time (hr) |
| Daily Contacts | | | | | | | | | |
| Job Contact | | | Title | | | Mobile | | | |
| Time Log | | | | | | | | | |
| Start Time | End Time | Dur (hr) | Activity | Code | Com | | | | |
| | | | | | | | | | |
| Report Fluids Summary | | | | | | | | | |
| Fluid | To well (bbl) | From well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | To lease (bbl) | From lease (bbl) | | | |
| | | | | | | | | | |
| Safety Checks | | | | | | | | | |
| Time | Des | Type | Com | | | | | | |
| | | | | | | | | | |
| Logs | | | | | | | | | |
| Time | Type | Top (ftOTH) | Btm (ftOTH) | Cased? | | | | | |
| | | | | | | | | | |
| Perforations | | | | | | | | | |
| Time | Zone | Top (ftOTH) | Btm (ftOTH) | Shot Dens (shots/ft) | Est Hole Dia (in) | Current Status | | | |
| | | | | | | | | | |
| Stimulations & Treatments | | | | | | | | | |
| Time | Zone | Type | Delivery Mode | Stim/Treat Company | | | | | |
| Stg # | Stage Type | Top (ftOTH) | Btm (ftOTH) | Vol Clean Pump (bbl) | | | | | |
| | | | | | | | | | |
| Casing Strings | | | | | | | | | |
| Casing Description DIMS TALLY - SURFACE CASING | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 9 5/8 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description DIMS TALLY - PRODUCTION CASING #1 | Set Depth (ftOTH) 0.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description SURFACE CASING | Set Depth (ftOTH) 463.0 | P Op Limit (psi) | OD Nom Max (in) | Min Nominal ID (in) | Wt/Len (lb/ft) | String Grade | String Min Drift (in) | | |
| Casing Description PRODUCTION CASING #1 | Set Depth (ftOTH) 7,596.0 | P Op Limit (psi) | OD Nom Max (in) 4 1/2 | Min Nominal ID (in) | Wt/Len (lb/ft) 11.60 | String Grade M-80 | String Min Drift (in) 4.001 | | |
| Tubing Run | | | | | | | | | |
| Run Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | | |
| | | | | | | | | | |
| Tubing Pulled | | | | | | | | | |
| Pull Time | Tubing Description | Set Depth (ftOTH) | String Max Nominal OD (in) | Weight/Length (lb/ft) | String Grade | | | | |
| | | | | | | | | | |
| Other in Hole Run (Bridge Plugs, etc) | | | | | | | | | |
| Run Time | Des | OD (in) | Top (ftOTH) | Btm (ftOTH) | | | | | |
| | | | | | | | | | |
| Other in Hole Pulled (Bridge Plugs, etc) | | | | | | | | | |
| Pull Time | Des | Top (ftOTH) | Btm (ftOTH) | OD (in) | | | | | |
| | | | | | | | | | |



QEP Energy Company

QEP Energy Daily Completion and Workover

Report # 12.0, Report Date: 12/21/2012

Well Name: WV 8W-22-8-21

| | | | | | | | | | |
|-----------------------|---|---|-----------------------------|------------------------------|--------------------------------------|--|--|-------------------------------------|--|
| API 43-047-34564 | | Surface Legal Location 022008S021E27 | | Field Name WONSITS VALLEY | | State UTAH | | Well Configuration Type Vertical | |
| Gr Elev (ft) 4,769 | Current Elevation 4,784.00, <elvothernote> | | Current KB to C... 15.00 | Spud Date 8/22/2002 00:00 | Final Rig Release 7/31/2003 00:00 | Total Depth (All) (ftOTH) ORIGINAL HOLE - 7,575.0 | | | |

Cement

| Start Time | Des | Type | String | Cement Comp |
|------------|-----|------|--------|-------------|
| | | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700
Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078 Phone Number: (435) 781-4369

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304734564 | WV 8W-22-8-21 | | SENE | 22 | 8S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| D | 17123 | 5265 | 8/22/2002 | | 12/15/2012 | | |
| Comments: <u>WMMFD TO GRRV</u> <div style="text-align: right;">2/26/2013</div> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304734251 | WV 16W-15-8-21 | | SESE | 15 | 8S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| D | 17123 | 5265 | 2/12/2002 | | 12/29/2012 | | |
| Comments: <u>WMMFD TO GRRV</u> <div style="text-align: right;">2/26/2013</div> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Valyn Davis

Name (Please Print)

Signature

Regulatory Affairs Analyst

Title

2/25/2013

Date

RECEIVED

FEB 26 2013